

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM Oil Conservation Commission  
Power (Other Instruction)  
Artesia, NM 88210  
RECEIVED  
SEP 25 8 39 AM '89  
O.C.D. AREA

Budget Bureau No. 1004-011  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM-80640  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BILL FENN, INC.

3. ADDRESS OF OPERATOR

P. O. DRAWER 569, GIDDINGS, TEXAS 78942

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface  
990' FSL & 1685' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3542.2'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TANNER FEDERAL

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

BUFFALO VALLEY PENN.

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SEC. 35, T14S-R27E

12. COUNTY OR PARISH

CHAVES

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) CSG. & CEMENTING INFO

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD DATE: 7/10/89

DATE T.D. TEACHED: 8/3/89

CSG SIZE: 13 3/8" 48 & 54.5#, SET AT 352' HOLE SIZE 17 1/2" - 375 SACKS  
8 5/8" 24#, SET AT 1,600' HOLE SIZE 12 1/4" - 900 SKS. HALLIBURTON LITE &  
200 SKS. CLASS C  
5 1/2" 15.5#, SET AT 8,580' HOLE SIZE 7 7/8" - 100 GALS. FLOCHECK, 275  
SKS 65/35 POZ

TBG SIZE: 2 3/8" SET AT 8,344'

PERF. RECORD: 8,380 - 8,387 LOWER MORROW - 2 SHOTS/FT. 16 TOTAL HOLES

8,237 - 8,244 ATOKA - 2 SHOTS/FT. 16 TOTAL HOLES

ACID: 8,380 - 8,387 2100 GALS. 7 1/2% MORFLO BC HCL ACID W/1000 SCF NITROGEN PER/BBL &  
32 BALL SEALERS

WELL SI AWAITING PIPELINE HOOK-UP WITH GAS CO.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Peter W. Chester*

TITLE

SECRETARY

DATE 9/18/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER

DATE

SEP 27 1989

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side

