

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

FEB 14 '90

O. C. D.
ARTESIA, OFFICE

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 9-30-89 Date of First Allowable or Allowable Change _____
Purchaser Enron Oil Trading & Transportation Co. Pool Buffalo Valley Penn
Operator Bill Fenn, Inc. Lease Tanner Federal
Well No. 1 Unit Letter O Sec. 35 Twp. 14 Range 27
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

New Connection

OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						*Well added to SE schedule,
July						
August						
September						
October						
November						
December						
January	1990		47687			
February			26536			
March						
April						
May						
June						
July						
August						
September			993			
October			37891			
November			26666			
December			27778			
TOTALS			93328			
Allowable Production Difference				93328+		
Feb.	Schedule O/U Status					
Revised	Dec. O/U Status			93328+		
						Effective In March Schedule
						Current Classification N To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEWY, Division Director

By Richard L. Brown