

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**RECEIVED**

Form C-101  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.  
ARTESIA, OFFICE

API NO. (assigned by OCD on New Wells)  
30-005-62702

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG-6683

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 105 South Fourth Street, Artesia, New Mexico					
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>7</u> Range <u>23</u> NMPM <u>Chaves</u> County					
10. Proposed Depth <u>3450</u>		11. Formation <u>Abo</u>		12. Rotary or C.T. <u>Rotary</u>	
13. Elevations (Show whether DF, RT, GR, etc.) <u>3924.5 GR</u>		14. Kind & Status Plug. Bond <u>Blanket</u>		15. Drilling Contractor <u>Undesignated</u>	
16. Approx. Date Work will start <u>ASAP</u>					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24# J55</u>	<u>Approx. 1100'</u>	<u>850 sacks</u>	<u>Circulate</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>9.5 #J55</u>	<u>TD</u>	<u>350 sacks</u>	

We propose to drill and test the Abo and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to surface. If commercial, production casing will be run and cement with adequate cover, perforated, and stimulated as needed for production.

MUD PROGRAM: FW Gel /LCM to 1100', Bring to 3000'; Brine/KCL water to TD

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED

PAGE ID-1  
N.M. & A.P.E.  
5-26-89

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11-19-89  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clifton R. May TITLE Permit Agent DATE 5-18-89

TYPE OR PRINT NAME Clifton R. May TELEPHONE NO. 748-1471

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M. & A.P.E. in sufficient  
time to allow for cementing  
the 8 5/8" casing

**MAY 19 1989**

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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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Revised 1-1-89

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P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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DISTRICT III  
1000 Rio Branos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease RAMBLER "AGO" STATE			Well No. 1		
Unit Letter A	Section 32	Township 7 South	Range 23 East	County NMPM		Chaves		
Actual Footage Location of Well:								
660 feet from the North line and			990 feet from the East line					
Ground level Elev. 3924.5		Producing Formation Abo		Pool W. PECOS SLOPE Abo		Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

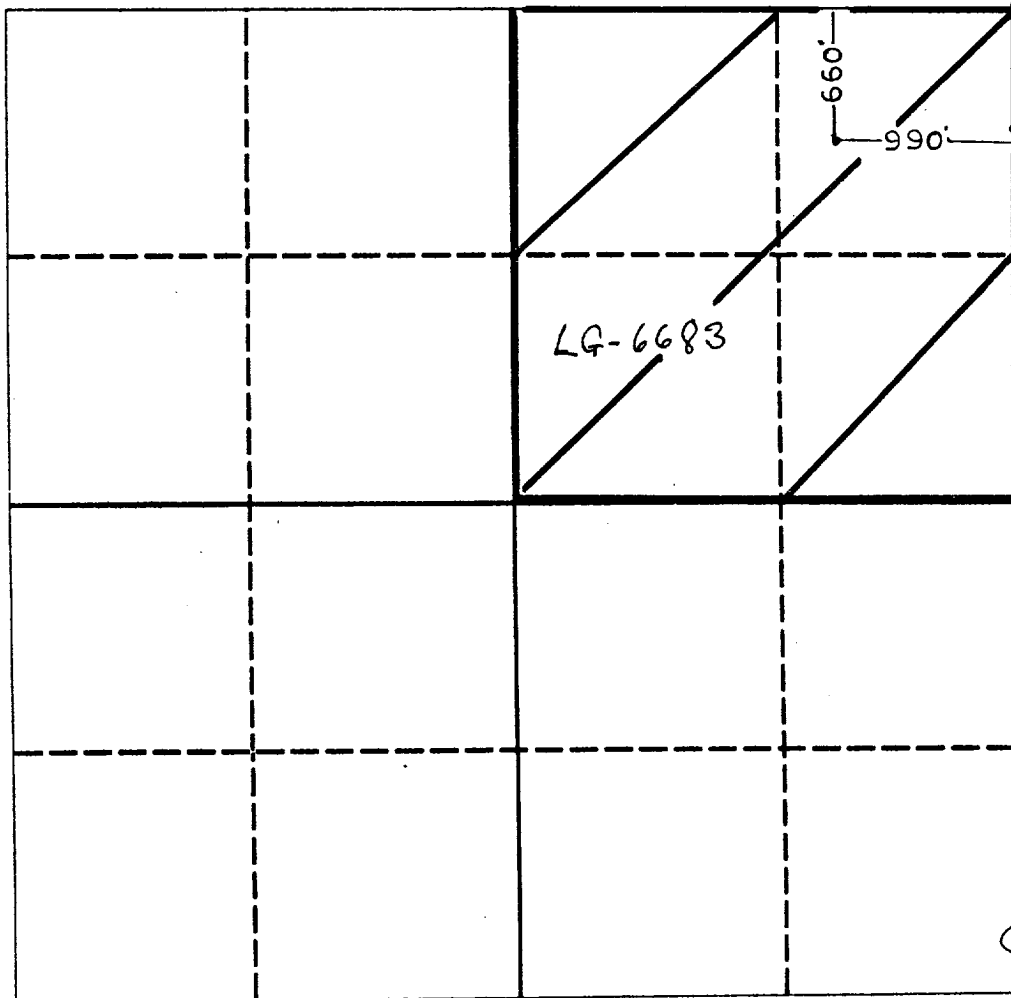
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

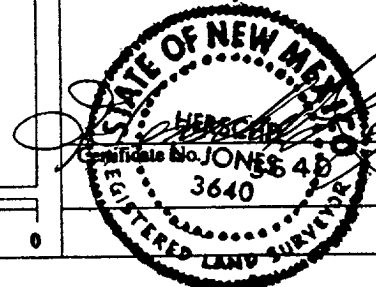
Signature  
Clifton R. May  
Printed Name  
Clifton R. May  
Position  
Permit Agent  
Company  
Yates Petroleum Corporation  
Date  
May 18, 1989

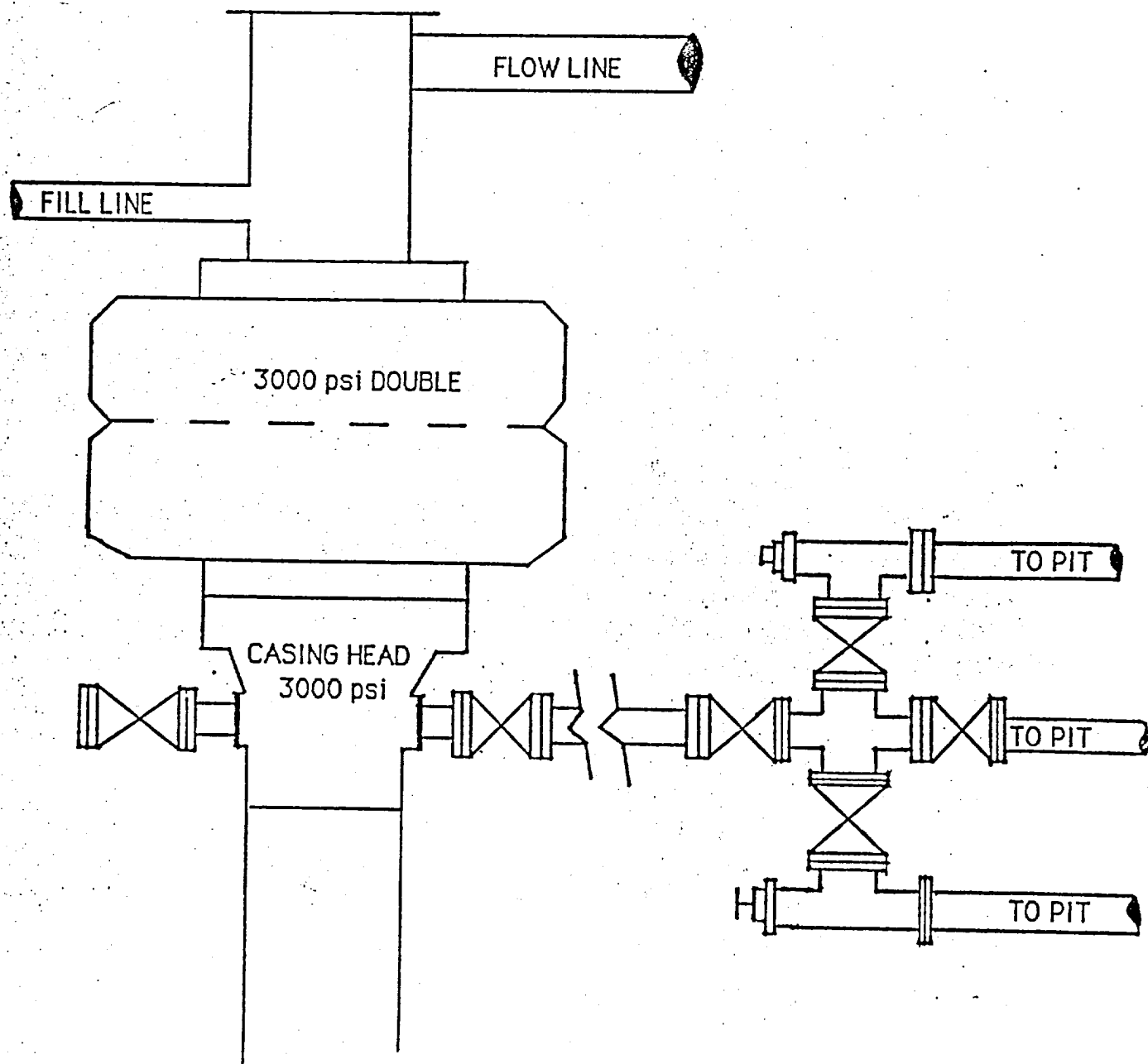
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
5-15-89

Signature & Seal of  
Professional Surveyor





**BLOWOUT PREVENTER**