

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Rambler "AGO" St.</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>32</u>	Township <u>7</u>	Range <u>23</u>	County <u>Chaves</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

\* Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8</u>	<u>24# J55</u>		<u>1100</u>	<u>850 Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5 J-55</u>		<u>TD</u>	<u>350</u>

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 872' Set 866' Feet of 8 5/8" Inch 24 # Grade J-55

New used csg. @ 866' with 150 2%cc sacks neat cement around shoe  
+ 375 sax CL. C. additives 10% thix set, 1/2# celo seal, 2%cc

Plug down @ 2:15 (AM) (PM) Date \_\_\_\_\_

Cement circulated No No. of Sacks - 0 -

Cemented by Western Co. Witnessed by Mike Stubblefield

Temp. Survey ran @ 2:30 (AM) (PM) Date \_\_\_\_\_ top cement @ 215'

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: 1. Ran 1" Tbg + Tagged to c @ 257' w/50 lb CL. C.  
2. Ran 1" Tbg + Tagged to c @ 256' w/35 lb CL. C.  
No fluid level in well. Dumped 4 yards ready-mix  
bring cement to surface.