

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

BLT	
Lar	ice
St M	
Operator	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 6683
7. Lease Name or Unit Agreement Name Rambler AGO State
8. Well No. 1
9. Pool name or Wildcat West Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

JUN 15 '89

O. C. D.
ARTESIA, OFFICE

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line

Section <u>32</u>	Township <u>7S</u>	Range <u>23E</u>	NMPM	Chaves	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3924.5' GR					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set production csg, perforate, treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3200'. Reached TD 6:15 PM 6-4-89. Ran 77 jts 4-1/2" 9.5# J-55 ST&C casing st 3200'. Guide shoe set 3200', float collar set 3158'. Cemented w/500 gals WMW-1, 500 gals Surebond, 325 sx 65/35/2 with .7% CF-1, 1/4#/sx Celloseal, 5#/sx Salt (yield 1.39, wt 14.2). PD 10:30 PM 6-5-89. Bumped plug to 1250 psi for 3 minutes, released pressure, float and casing held okay.

6-9-89. WIH and perforated 2873-78' and 2883-85' w/14 .40" holes (2 SPF). Acidized perforations 2873-85' with 1000 gals 7 1/2% acid and 12 ball sealers. Frac'd perforations (via 4 1/2" casing) with 30000 gals 30# KCL water, 50000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6/14/89

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

ORIGINAL SIGNED BY
(This space for State Use) MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 16 1989

CONDITIONS OF APPROVAL, IF ANY: