

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Santa Fe	
BLM	
Land Office	
B of M	
Operator	

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62703
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION		6. State Oil & Gas Lease No. LG 6684
3. Address of Operator 105 South 4th St., Artesia, NM 88210		7. Lease Name or Unit Agreement Name Trellis AGP State
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>8S</u> Range <u>23E</u> NMPM County <u></u>		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967.5' GR		9. Pool name or Wildcat Undesignated West Pecos Slope Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Reached TD to run casing 5:45 PM 6-3-89. Ran 24 joints 24# J-55 ST&C casing set 1000'. Guide shoe set 1000', insert float set 958'. Cemented w/200 sx Haliburton Thickset, 1/2#/sx Flocele, 10#/sx Gilsonite + 3% CaCl₂ (yield 1.50, wt. 14.2). Tailed in w/250 sx C1 C + 2% CaCl₂ (yield 1.32, wt. 14.2). PD 1:45 AM 6-7-89. Cement did not circulate. WOC 5-1/4 hrs. Ran Temperature Survey and found TOC 400'. Ran 1". Tag cement 418'. Spot 50 sx C1 C + 4% CaCl₂. PD 9:45 AM 6-7-89. WOC 1 1/2 hrs. Ran 1". Tag cement 396'. Spot 50 sx C1 C + 4% CaCl₂. PD 11:15 AM 6-7-89. WOC 1 1/2 hrs. Ran 1". Tag cement 379'. Spot 50 sx C1 C + 4% CaCl₂. PD 12:45 PM 6-7-89. WOC 1 1/2 hrs. Ran 1". Tag cement 355'. Spot 100 sx C1 C + 4% CaCl₂. PD 2:15 PM 6-7-89. WOC 1 1/2 hrs. Ran 1". Tag cement 340'. Spot 100 sx C1 C + 4% CaCl₂. PD 5:15 PM 6-7-89. WOC 3 hrs. Ran 1". Tag cement 112'. Spot 100 sx C1 C + 4% CaCl₂. PD 6:35 PM 6-7-89. Circulated 5 sx to pit. WOC. Drilled out 7:15 AM 6-8-89. WOC 29 hrs and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-12-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 13 1989