

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM 011 Cons. Com. sign.
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION	8. FARM OR LEASE NAME Filaree AEL Federal
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL, Sec. 33-T8S-R26E	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
14. PERMIT NO. API #30-005-62704	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 33-8S-26E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3840.2' GR	12. COUNTY OR PARISH Chaves
	13. STATE NM

RECEIVED

JUL 07 '89

O. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 26" hole 10:30 AM 6-23-89. Set 40' of 20" conductor.

Resumed drilling 12-1/4" hole 2:00 AM 6-26-89. Lost circulation 138'. Pumped LCM pill and regained circulation.

Ran 26 joints 8-5/8" 24# J-55 casing set 1100'. Guide shoe set 1100', insert float set 1058'. Cemented w/450 sx Pacesetter Lite w/1/2#/sx Celloseal + 5#/sx Gilsonite, .3% CaCl₂ (yield 2.07, wt 12.3). Tailed in w/200 sx Class C + 2% CaCl₂ (yield 1.32, wt 14.8). PD 11:30 PM 6-27-89. Bumped plug to 750 psi, released pressure and float held okay. Circulated 75 sacks. WOC.

Drilled out 12:30 AM 6-29-89. WOC 25 hrs. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6-29-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

JUL 6 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side