

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

NM Oil Cons. Comm. 3101
SUBMIT IN TRI. ATE.
Drawers (DD) Instructions on re-verse side

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 29623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Filaree AEL Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 33-8S-26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 1980' FWL, Sec. 33-T8S-R26E ARTESIA, OFFICE

RECEIVED

AUG 08 '89

O. C. D.

14. PERMIT NO.
API #30-005-62704

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3840.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) Production Casing, Perforate ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 5050'. Reached TD 2:30 AM 7-9-89. Ran 119 joints 4 1/2" 10.5# J-55 ST&C casing set 5050'. Guide shoe set 5050', float collar set 5007'. Cemented w/350 sx 65/35/2 + .7% CF-1 + 5#/sx Salt + 1/4#/sx Celloseal (yield 1.39, wt 14.2). PD 1:45 PM 7-10-89. Bumped plug to 800 psi for 5 minutes, released pressure, held OK. Ran 1" to 1760'. Cemented w/300 sx Pacesetter Lite. Perforated 4893-4904' w/12 - .42" holes. Acidized w/1500 gals 7 1/2% acid. Frac'd perms w/30000 gals 30# gelled KCL water & 50000# 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED P. J. Doolittle TITLE Production Supervisor

DATE 7-21-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

