

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

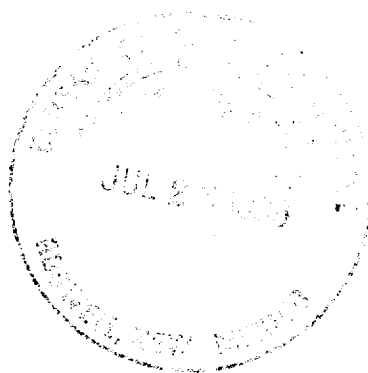
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>RECEIVED</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 29623	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u> </u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Filaree AEL Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 1980' FWL, Sec. 33-T8S-R26E At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO. API#30-005-62704		13. STATE NM	
15. DATE SPUNDED 6-23-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3840.2' GR	
16. DATE T.D. REACHED 7-9-89		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 7-19-89		20. TOTAL DEPTH, MD & TVD 5050'	
21. PLUG. BACK T.D., MD & TVD 5000'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 4893-4904' Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
8-5/8"	24#	1100'	12-1/4"
4 1/2"	10.5#	5050'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8"
			4857'
			4857'
31. PERFORATION RECORD (Interval, size and number) 4893-4904' w/12 - .42" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4893-4904'		w/1500g. 7 1/2% acid. SF w/	
		20000g. gel KCL wtr + 50000#	
		20/40 sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-19-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 7-19-89		WELL STATUS (Producing or shut-in) SIWOPLC	
HOURS TESTED 24	CHOKE SIZE 19/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. —
GAS—MCF. 450	WATER—BBL. —	GAS—OIL RATIO —	
FLOW. TUBING PRESS. 200	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. —
GAS—MCF. 450	WATER—BBL. —	OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold		TEST WITNESSED BY Bill Hansen	
35. LIST OF ATTACHMENTS Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Bureau Production Supervisor</u> ROSWELL RESOURCE AREA	
DATE <u>7-24-89</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.



38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	1105	
Glorieta	2240	
Yeso	2300	
Abo	4510	