

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Land Office	
Region	
Operator	

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-005-62207

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-6772

7. Lease Name or Unit Agreement Name

Whitworth "RU" State

8. Well No.

5

9. Pool name or Wildcat

Undes. Floor Ranch Wolfcamp

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

SINGLE  
ZONE ☐

RECEIVED  
MULTIPLE  
ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth St.-Artesia, NM 88210

4. Well Location

Unit Letter O : 660 Feet From The South ARTESIA, OFFICE Line and 1980 Feet From The East Line

Section 12 Township 9 South Range 26 East NMPM Chaves County

10. Proposed Depth  
5400'

11. Formation  
Wolfcamp

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

GR 3828.3'

14. Kind & Status Plug Bond  
Blanket

15. Drilling Contractor  
Undesignated

16. Approx. Date Work will start  
ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8-5/8"	24# J-55	Approx. 1150'	600 Sacks	Circulate
7-7/8"	5 1/2"	15.5# J-55	TD	300 Sacks	

We propose to drill and test the Wolfcamp and intermediate formations. Approximately 1150' of surface casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 1150' cut brine to 4400', SW Gel/starch to TD

BOP PROGRAM: BOP's will be installed at the offset and tested daily

GAS NOT DEDICATED

POST ID-1  
11/2 API  
7-14-89

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 1-7-90  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clifton R. May TITLE PERMIT AGENT DATE JULY 7, 1989

TYPE OR PRINT NAME CLIFTON R. MAY, PERMIT AGENT TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUL 7 1989

CONDITIONS OF APPROVAL, IF ANY: