Submit 3 Copies to Appropriate District Office

1. Type of Well: OEL |

2. Name of Operator

1 Address of Operator

Unit Letter _

CONDITIONS OF APPROVAL, IF ANY:

4. Well Location

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103
Revise	ed 1-1-8

Chaves

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	_ PQ

DISTRICT P.O. Box 1980, Hobbs, NM 88240

WELL X

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL	CONSER	VAT	ION	DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

9S

Township

WELL API NO.	
30-005-62707	
5. Indicate Type of Lease STATE X	FEE

6. State Oil & Gas Lease No. L-6772 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERSECEIVED (FORM C-101) FOR SUCH PROPOSALS.) Whitworth RU State OTHER ரு 20 **89** 8. Well No. YATES PETROLEUM CORPORATION 9. Pool name or Wildcat O. C. D. Undes. Foor Ranch Wolfcamp 105 South 4th St., Artesia, NM 88210 ARTESIA, DIRRICE __ Feet From The East 1980 660 Feet From The South Line and

NMPM

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3828.3' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB X PULL OR ALTER CASING OTHER:.

Range

26E

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole with Frank's Rathole at 11:00 AM 7-11-89. Set 40' of 20" conductor. Redi-mix with 3-1/2 yards cement. Notified NMOCD, Artesia, NM, of spud. Ran 28 joints 8-5/8" 24# J-55 ST&C casing set 1187'. Guide shoe set 1187', insert float set 1152'. Cemented w/450 sx Pacesetter Lite w/1/4#/sx Flocele, 5#/sx Gilsonite (yield 1.99, wt 12.4). Tailed in w/150 sx Class "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 10:15 PM 7-15-89. Bumped plug to 750 psi, released pressure and float held okay. Circulated 55 sacks to pit. WOC. Drilled out 12:30 PM 7-16-89. WOC 14 hours and 15 minutes. NU and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8". Drilled plug resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Production Supervisor SIGNATURE TELEPHONE NO. 505/748-1471 Juanita Goodlett TYPE OR PRINT NAME ORIGINAL SIGNED BY (This space for State Use) DATE JUL 2 1 1989 MIKE WILLIAMS