Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103	
Revis	ed 1-1-8	

orm C-103 evised 1-1-89	-15/
----------------------------	------

DISTRICT		
P.O. Box 198	n. Hobbe NM	88240

DISTRICTI P.O. Drawer DD, Artesia, NM 88210

PULL OR ALTER CASING

CONDITIONS OF APPROVAL, IF ANY:

OTHER:

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

30-005-62707	
5. Indicate Type of Lease STATE X	FEE

WELL APLNO.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. L-6772 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Whitworth RU State 1. Type of Well: WELL X OIL | OTHER R. Well No. 2. Name of Operator YATES PETROLEUM CORPORATION 9. Pool name or Wildcat 1. Address of Operator South Pecos Slope Abo 105 South 4th St., Artesia, NM 88210 Well Location Line and __1980 Feet From The __East Line Unit Letter 0: 660 Feet From The South Chaves **NMPM** Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3828.3' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

work) SEE RULE 1103. 8-19-89. Set CIBP 5200' and cap w/35' cement. WIH and perforated 4933-4935' w/10 .46" holes. Spot 150 gals 7½% acid. Frac'd down tubing w/18700 gals gel KCL water + 5000 gals CO2 + 32700# 20/40 sand.

9-2-89. Checked perfs - log showed perfs at 4933-35'. WIH and perforated 4930-36' (2 SPF) Acidized all perforations w/3000 gals $7\frac{1}{2}\%$ acid + 18 tons CO2. w/12.46" holes. 2-23-90. Flow tested well - well flowed 100 psi on 16/64" choke = 170 mcfgpd.

CASING TEST AND CEMENT JOB

OTHER: Set CIBP, perforate, treat

CANCEL SUNDRY NOTICE DATED 2-6-90 TO P&A WELL.

tion above is true and complete to the best of my knowledge	e and be	lief.				
To Day Ment	. TITLE	Production Supervisor	DATE3=	27-	90	
<u> </u>				5.0	15/748-14	471
Juanita Goodlett			TELEPHONE NO			
ORIGINAL SIGNED BY MIKE WILLIAMS			APF	}	4 1990	
SUPERVISOR, DISTRICT IL	. mu		DATE -			
	Juanita Goodlett ORIGINAL SIGNED BY MIKE WILLIAMS	Juanita Goodlett ORIGINAL SIGNED BY	Juanita Goodlett ORIGINAL SIGNED BY MIKE WILLIAMS	Juanita Goodlett Production Supervisor DATE 3-1 ORIGINAL SIGNED BY MIKE WILLIAMS Production Supervisor DATE 3-1 TELEPHONE NO.	Juanita Goodlett ORIGINAL SIGNED BY MIKE WILLIAMS Production Supervisor DATE 3-27- TELEPHONE NO. 50 APR	Juanita Goodlett ORIGINAL SIGNED BY MIKE WILLIAMS Production Supervisor DATE 3-27-90 TELEPHONE NO. 505/748-1