Form 3160-3 (November 1983)

Artesia, WM 88210

TION OF THE ACCESS NOWS ON THE WITHOUT PAYMENT

IN ADVANCE

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

EASE DESIGNATION AND

UNITED STATES (formerly 9-331C) DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

A DDL IC A TIO	BUREAU OF LAND MANAGEMENT					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM-76964 6. IF INDIAN, ALLOTTED OR TRIBE NAM
a. Type of work				1, OK 1 LOG	DACK	-
b. TYPE OF WELL	RILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
ov. —	DAS TT		SING	T		
NAME OF OPERATOR	VELL X OTHER		ZONE	ZE MULTI	, LE	S. FARM OR LEASE NAME
						Dandelion "AFW" Fed.
ADDRESS OF OPERATOR	Petroleum Cor	poration				9. WELL NO.
		, SOOIL RECE	WED] 1		
LOCATION OF WELL (F	outh Fourth St. Report location learly as	reet - Artes	ia, N.M	1. 88210	VEU	10. FIELD AND POOL, OR WILDCAT
			tn any State	e requirements.*)	HEH	Pecos Slope Abo
1980'FNL and 650' FEL				114 (4.	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zoi	ne Same			JUL O	7 09	i i i i i i i i i i i i i i i i i i i
	AND DIRECTION FROM NE	APPET TOWN OF POR	III. OMBYON A			<u>Section 10- T 9S, R 2</u>
				0. 0		12. COUNTY OR PARISH 13. STATE
DISTANCE FRUM PROP	y 17 miles east	_ OI ROSWell		ARTESIA		Chaves N.M.
LOCATION TO NEARES	T			F ACRES IN LEASE	17. No. 6	OF ACRES ASSIGNED HIS WELL
(Also to nearest dr)	g. unit line, if thy			20		160
DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			ĺ	PROPOSED DEPTH		RY OR CABLE TOOLS
	ether DF, RT, CR, etc.)		50	00'	Rotary	
3857.5						22. APPROX. DATE WORK WILL STAR
	- 3.1					ASAP
		PROPOSED CASI	NG AND CE	MENTING PROGRA	л	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00т	SETTING DEPTH	1	
10 1/48						OUANTITY OF OPHERSON
12-1/4"	8-5/8'	24# K-55			600	QUANTITY OF CEMENT
7-7/8" We propose to of surface of formercial	4-1/2' to drill and te tasing will be	9.5# K-59 st the Abo aset and ceme	and inte	Approx. 1000 " TD ermediate for culated to she and comented	400	sacks - circulate sacks s. Approximately 1000
7-7/8" We propose to for surface of surface of surface of perforated and the surface of the sur	4-1/2' to drill and te tasing will be al, production and stimulated FW gel/1CM to	9.5# K-59 st the Abo asset and ceme casing will as needed for the control of the	and interest circ	Approx. 1000 "TD ermediate for culated to shand cemented action. 4200', salt of	mation aut of a with a	sacks - circulate sacks s. Approximately 1000 gravel and cavings. adequate cover, starch to TD
7-7/8" We propose to for surface of surface of perforated and an arrow of the surface of the su	4-1/2' to drill and te casing will be al, production and stimulated FW gel/lCM to BOP's will 1	9.5# K-59 st the Abo asset and ceme casing will as needed for the control of the	and interest circ	Approx. 1000 "TD ermediate for culated to shand cemented action.	mation and with a el and tested	sacks - circulate sacks s. Approximately 1000 gravel and cavings. adequate cover, starch to TD
We propose to of surface of surface of surface of if commercial perforated a MUD PROGRAM: BOP PROGRAM: GAS NOT DEDI ABOVE SPACE DESCRIBE If proposal is to denter program, if any	4-1/2' co drill and te casing will be al, production and stimulated FW gel/lCM to BOP's will be will be all to be	9.5# K-59 st the Abo asset and ceme casing will as needed for the control of the	and into ent circ be run or production to a data on sub-	Approx. 1000 "TD ermediate for culated to shand cemented action. 4200', salt good offset and Your TD-	mation ut of with a el and tested	sacks - circulate sacks s. Approximately 1000 gravel and cavings. adequate cover, starch to TD daily cutive some and proposed new production and true retriest depths. Give new production and true retriest depths.
We propose to of surface of surface of frommercial perforated and MUD PROGRAM: BOP PROGRAM: GAS NOT DEDI ABOVE SPACE DESCRIBE If proposal is to dienter program, if any Clifton R	4-1/2' to drill and te casing will be al, production and stimulated FW gel/lCM to BOP's will be all the bop'	9.5# K-59 st the Abo asset and ceme casing will as needed for 0 1000'; bri be installed	and into ent circ be run or production to a data on sub-	Approx. 1000 "TD ermediate for culated to shand cemented action. 1200', salt of confise and confise and cemented action. 1200', salt of confise and confise and cemented action.	mation ut of with a el and tested	sacks - circulate sacks s. Approximately 1000 gravel and cavings. adequate cover, starch to TD daily JUN 0 6 1989
We propose to of surface of surface of frommercial perforated and MUD PROGRAM: BOP PROGRAM: GAS NOT DEDI ABOVE SPACE DESCRIBE E. If proposal is to denter program, if any of the content of the conten	4-1/2' to drill and te casing will be al, production and stimulated FW gel/lCM to BOP's will be all the bop'	9.5# K-59 st the Abo asset and ceme casing will as needed for the control of the	and into ent circ be run or production to a data on sub-	Approx. 1000 "TD ermediate for culated to shand cemented action. 1200', salt of confise and confise and cemented action. 1200', salt of confise and confise and cemented action.	mation ut of with a el and tested	sacks - circulate sacks s. Approximately 1000 gravel and cavings. adequate cover, starch to TD daily cutive some and proposed new production and true retriest depths. Give new production and true retriest depths.
We propose to of surface of surface of frommercial perforated and MUD PROGRAM: BOP PROGRAM: GAS NOT DEDI ABOVE SPACE DESCRIBE E. If proposal is to direnter program, if any Clifton R (This space for Federal PERMIT NO.	4-1/2' to drill and te casing will be al, production and stimulated FW gel/lCM to BOP's will be all the bop'	9.5# K-59 st the Abo asset and ceme casing will as needed for the control of the	and interest circ be run or productions to a substitute of the data on substitute of the data of	Approx. 1000 "TD ermediate for culated to shand cemented action. 1200', salt of confise and confise and cemented action. 1200', salt of confise and confise and cemented action.	mation ut of with a el and tested	sacks - circulate sacks s. Approximately 1000 gravel and cavings. adequate cover, starch to TD daily cutve some and proposed new production and true retries depths. Give new production and true retries depths.

TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD

*See Instructions One Reverse Site APPLICANT TO CONDUCT ODEDATIONS THEOREM

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Dezwer DD, Astonia, NM 88210

DISTRICT III
1000 Rio Busses Rd., Azec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator DANDELION "AFW" FEDERAL COM. YATES PETROLEUM CORPORATION Township Range Section County Init Latter Chaves 9 South 26 East 10 NMPM Actual Pootage Location of Well: 1980 North East 660 feet from the line and cing Pornation Ground level Elev. PECOS Abo 3857.5 160 Acres 1. Outline the scre nge dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and soyulty), 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. unitization, force-pooling, etc.? Ø Y∞ If some is "yes" type of consolidation 15 COMMUNITIZATION No wasts and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)

		NM-71747	,0861
			0-660' NM-76964
0 330 660 990 13	220 1650 1900 2310 26	40 2000 1500	1000 500

or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Printed Name

CLIFTON R. MAY

Position
PERMIT AGENT

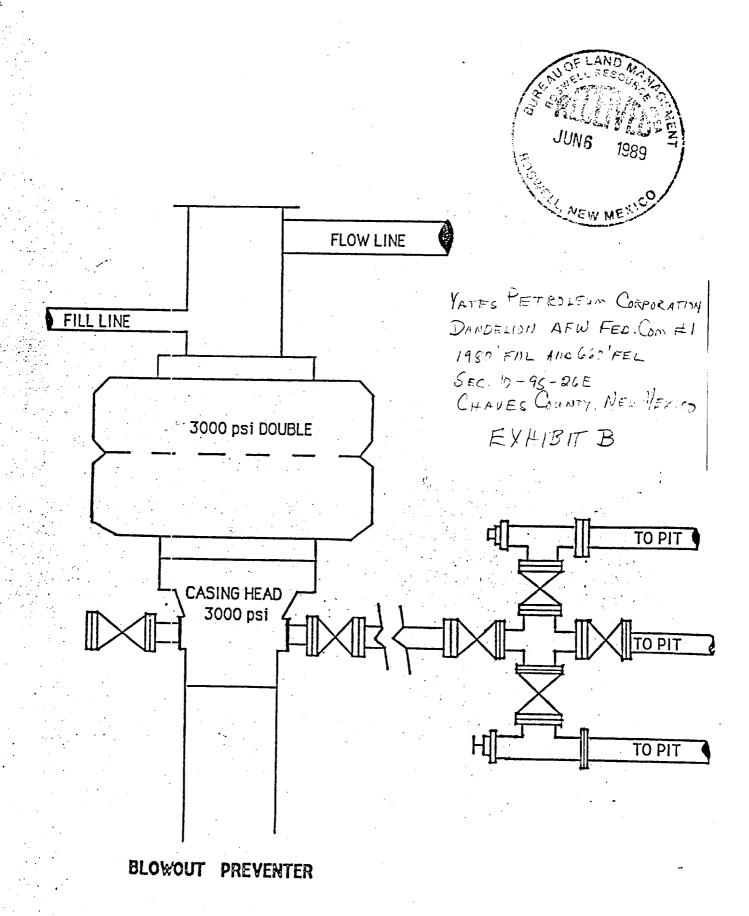
Company
YATES PETROLEUM CORP.

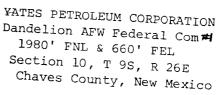
Date
6-5-89

SURVEYOR CERTIFICATION

I hereby cortify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervison, and that the state is true ancorrect to the best of my knowledge are belief.









In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in 1.

- The geological surface formation is sandy alluvium.
- 2. The estimated tops of geologic markers are as follows:

San Andres	
Glorieta	1118
Ye:so	2264
Abo	2332
TD	4532
	5000

The estimated depths at which anticipated water, oil or gas formations are ex-

Water: Approximately 150-300' Oil or Gas: Abo 4532

- Proposed Casing Program: See Form 9-331C. 4.
- 5. Pressure Control Equipment: See Form 9-331C.
- Mud Program: See Form 9-331C. 6.
- Auxiliary Equipment: Kelly Cock, pit level indicators and flow sensor equipment; 7. sub with full opening valve on floor, drill pipe connection.
- Testing, Logging and Coring Program: 8.

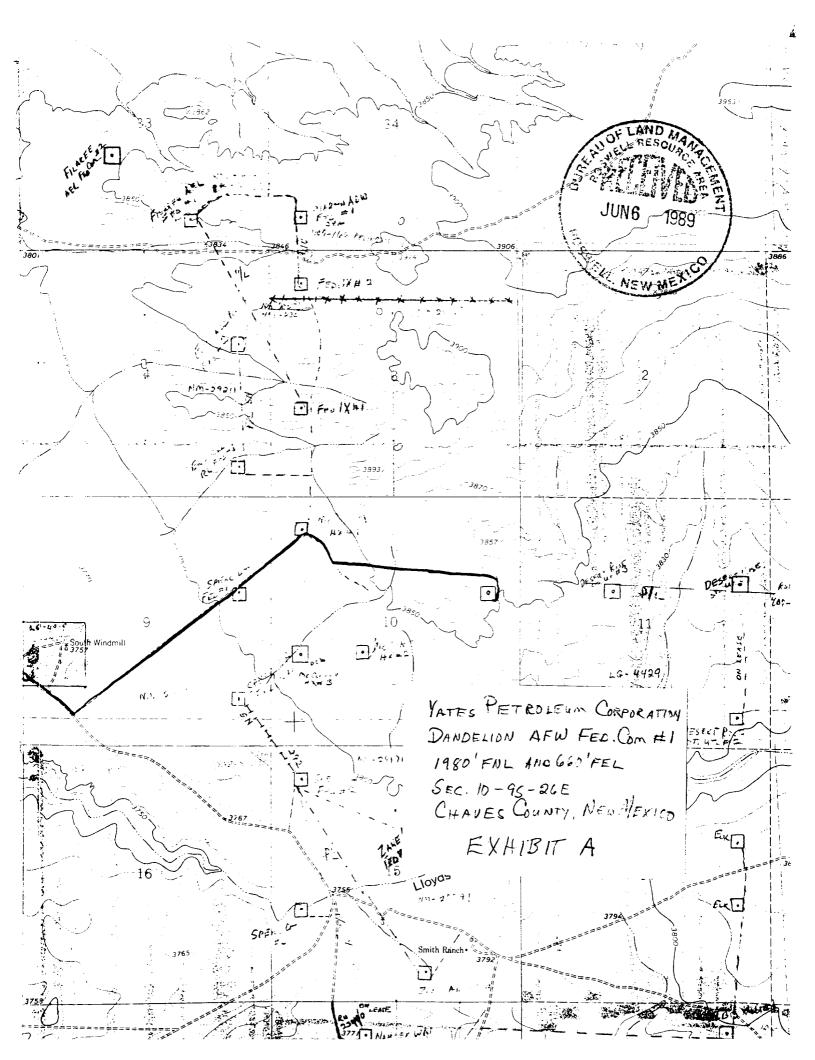
Testing: As warranted.

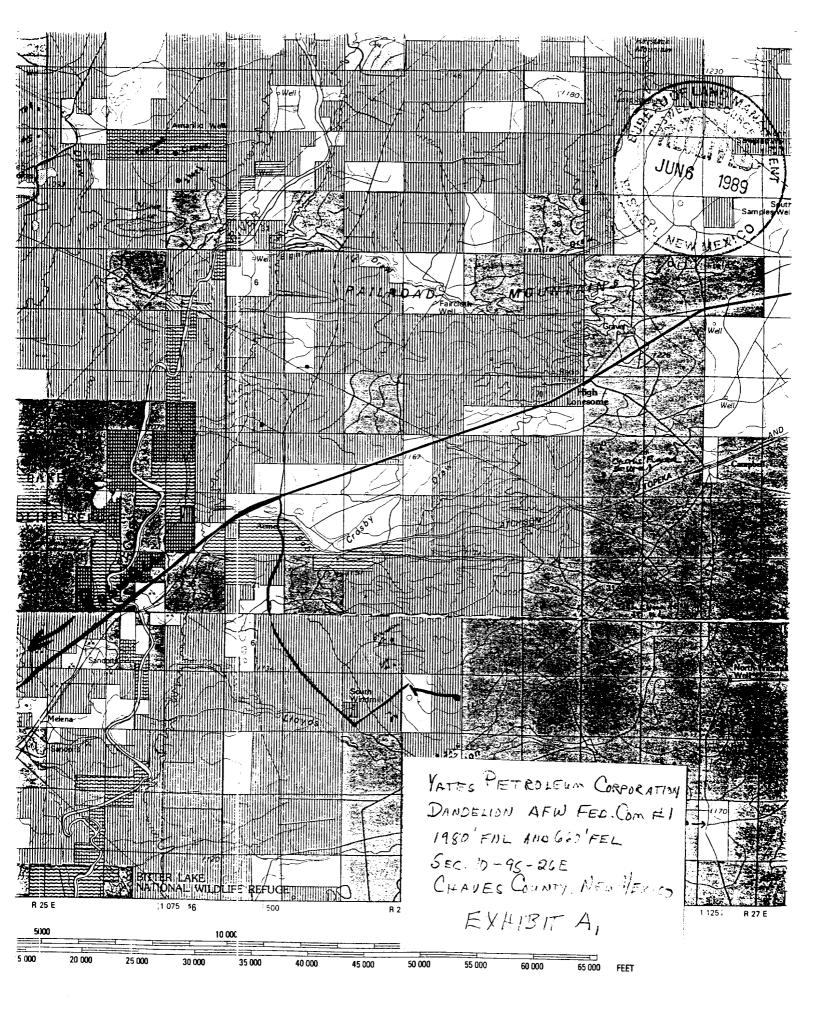
CNL/FDC from TD to casing with GR-CNL on to surface; Dll from TD to Logging:

Samples: Surface casing to TD.

Coring: Nore anticipated.

- No abnormal pressures or temperatures are anticipated. 9.
- 10. Anticipated starting date: As soon as possible after approval.





YATES PETROLEUM CORPORATION

