Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 RECEIVED See Instructions at Bottom of Page Jan 19 (59)

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DECNIEST EC			E AND AUTHORIZ	'ATION A!	O. C. D.	·r		
I.				AND NATURAL GA					
Operator						Well API No.			
YATES PETROLEUM CO		30-005-62708							
Address 105 South 4th St.,	Artesia, NM	88210							
Reason(s) for Filing (Check proper box)		_		Other (Please expla-	in)				
New Well		Transporter of:							
Recompletion	Oil U	2., 4							
Change in Operator	Casingliead Gas	Condensate	<u> </u>						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL A	AND LEASE	Pool Name, In	- aludia	a Engantion	Kind o	f Lease	i e	ase No.	
Lease Name Dandelion AFW Federal (Pecos S	lop.	e Abo		Federal of Fee	1	76964	
Location								ļ	
Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line									
Section 10 Township	9S	Range 2	26E	, NMPM,	Chave	S		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil or Condensate Navajo Refg. Co.				Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Ga: or Dry Gas XX				Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corpor		esia, NM 88210							
If well produces oil or liquids, give location of tanks.	Unit Sec. H 10	Twp. 9s 26	Rge. Se	Is gas actually connected? Yes	When	? 15-93			
If this production is commingled with that i									
IV. COMPLETION DATA	····· ··· · · · · · · · · · · · · · ·								
	Oil Wel	I Gas W	ell	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		X		X Tatal Death	l				
Date Spudded	Date Compl. Ready t	o Prod.		Total Depth 5150 *		P.B.T.D. 51021	,		
1.2-13-92	1-5-93 Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Abo			4663'	4610'				
3856.5 GR Periorations	1100				Depth Casing Shoe				
4663-4887'			5150						
			AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
26"	20"			40'		Redi Mix			
12-1/4"	8-5/8"		1000'		725 sx - circulated				
7–7/8"	4-1/2"		5150'		650 sx				
The state of the s	2-3/8"			4610'					
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)									
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure			Casing Pressure		Choke Size comp + Bl			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF			
Actual Flot. During Test	Oli - Bois.								
GAS WELL						Commission of Co.	daras:-		
Actual Prod. Test - MCF/D	Length of Test 24 hrs			Bbis. Condensate/MMCF	Gravity of Condensate				
166	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.) Back Pressure	200			PKR		3/16"			
VI. OPERATOR CERTIFICATE OF COMPLIANCE									
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedAN 2 9 1993					
9									
feranta Jasdeta				By ORIGINAL SIGNED BY					
Signature Juanita Goodlett - Production Supvr.				MIKE WILLIAMS					
Printed Name	(505) 7	Title 48-1471		Title	SUPERVI	SOR. DISTA	acı il		
1-15-93 Date		elephone No.		_	us,		•		
			_	II.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.