				<u>:</u>							
Subrit 5 Copies Appropriate District Office]	Energy, 1			ew Mexico ural Resour	ces Departm	ent	RECENT	Revised 1	-1-89 uctions
P.O. Box 1980, Hobbs, NM	88240		OIL C				DIVISIO	N	JM 2 5	abiliotton	n of Page
DISTRICT II P.O. Drawer DD, Artesia, N	M 88210	•	Sa	-		ox 2088 exico 875(04-2088		ac	D	
DISTRICT III 1000 Rio Brazos Rd., Aztec,	NM 87410			÷ · · ·					ARTESIA,	OFFICE	
I. Operator		•	10 110	ANSPUR		AND NA	TURAL G		PI No.		
Great Wes	tern Dri	illing	Compan	y /				30	-005-6270	9	
P.O. Box	1659, Mi	idland,	<u>TX 7</u>	9702			<u></u>				
Resson(s) for Filing (Check	proper bax)		Change in	Transporter	r of:		et (Piease expir	hin)			
Recompletion		Oil									
Change in Operator		Casinghes		Condensat	• <u> </u>						
and address of previous open											
II. DESCRIPTION (AND LE	Well No.			ng Formation			of Lease Federal or:Fig:		ae No.
Quail F	ederal		3	<u>Peco</u>	<u>s SIC</u>	pe Abo				NM-158	362
Unit Letter	E	<u>1</u> .9	80	. Feet From		lorth Lin	• eed <u>660</u>	Fe	st From TheW	est	Line
Section 23	Township	<u>6-S</u>		Range 2	5-E	,N	MPM,	Chav	res		County
III. DESIGNATION		SPORTE			NATU	RAL GAS					·
Name of Authorized Transp	orter of Oil		or Conde			Address (Giv	e address to wi	uch approved	copy of this form	is to be sent	0
Name of Authorized Transp	orter of Casing	phead Gas		or Dry Ga		Address (Giv	e address to wi	ick approved	copy of this form	is to be sen	N
If well produces oil or liquid give location of tanks.	le,	Unit E	Sec. 23	Twp. 6-S	Р 25-Е	ls gas actuali	y connected? NO	When	1 Est. 3-1	-90	
If this production is comming IV. COMPLETION		from any oth	er lease or	pool, give o	ommingl	ing order sum	ber:				
<u> </u>			Oil Well	•		New Well	Workover	Deepen	Plug Back Sa	ne Res'v	Diff Res'v
Designate Type of C	ompletion		pi. Ready to	1	<u>x</u>	X Total Depth	l		P.B.T.D.		
7-10-89		1-3	-90			Top Oil/Gas	<u>4,150'</u>			093'	
Elevations (DF, RKB, RT, C	1		At			•	3.674'			855'	
Performions Perfs" 3,674'-3	8601	total 7	01 70) holes					Depth Casing Si	xxe 151'	
Peris 5,074 -	,000 ,	<u> </u>	UBING,	CASING	AND	CEMENTI	NG RECOR	D	·····		
HOLE SIZE				JBING SIZ	_	904	DEPTH SET		, SAC 625 Sxs.	KS CEME	
<u>14-3/4</u> 9-7/8" & 7-7/8'				<u>20#/10</u>		4,151					nt. 470'
		2-3/8"	<u>Tbg</u>		<u> </u>	3.855	KBM				
V. TEST DATA ANI	REQUES	T FOR A	LLOW	ABLE		<u>.</u>			· · · · · · ·	·····	
OIL WELL (Test n Date First New Oil Run To		covery of to Date of Ter		of load oil a	ind must		exceed top allo whod (Flow, pu		depih or be for f ic.)	uli 24 hours.	. <u>)</u>
Length of Test		Tubing Pre				Casing Press			Choks Size		
Actual Prod. During Test		Oil - Bbls.	<u> </u>			Water - Bbis.			Gas- MCF		
GAS WELL		Length of 1	Test			Bhis. Conden			Gravity of Cond	ensaie	
Actual Prod. Test - MCF/D AOF 869 MCF/day		4-	-1/2 hi	rs.		_	0				
Testing Method (pitot, back p		Tubing Pre	saure (Shut	-ia)		Cooling Press	(Sbut-is) 600		Choke Size	6" 7/2	21 _ 1 / / 1
Back Pressure	ERTIFIC		<u>l psi</u> COMP	LIANC	E				1/8"-3/1	-	
I hereby certify that the n Division have been comp	lies and regula lied with and t	tions of the hat the infor	Oil Conser mation give	valion			JIL CON	SERVA	TION DI	VISIOI	N
is true and complete to th			d delief.			Date	Approved	t t	. <u> , , , ,</u>		
Signature						By		. <u> </u>			
M.B. Myers Printed Name		Ass't.	to Ger	n. Supt	<u> </u>	* T 1A1	· .				
1-23-90		(915) 6	82-524	1		Title.			· · · · · · · · · · · · · · · · · · ·		
Date			Tele	phone No.							<u>محمد بالمحرب ال</u>
INSTRUCTIONS	This form	is to be	filed in c	ompliance	with F	cule 1104					

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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: Submit 5 Copies Appropriate District Office DISTRICT 1		Energy, M	State of N finerals and Nat	iew Mexico tural Resourc	es Departm	ent			
P.O. Box 1980, Hobbs, NM 88 DISTRICT II	1240 (OILC	ONSERVA		DIVISIO	N		at Bott	-
DISTRICT II P.O. Drawer DD, Artesia, NM	88210	Sar	P.O. B nta Fe, New M	ox 2088 Jexico 8750	4-2088				ECEIVED
DISTRICT III 1000 Rio Brazos Rd., Aziec, NI	M 87410								IN 20 100
I.			NSPORT OIL			NS			JAN 29'90
Operator						Well /	NI No.)-005-627	<u></u>	O. C. D.
Great Weste	ern Drilling (Company	<u> </u>				1-005-027	<u> </u>	RTESIA, OFFICE
	559, Midland,	TX 79	9702	Oth	r (Plaese expid	nám 1			
Reason(s) for Filing (Check pro New Well	iper box;	Change in	Transporter of:			~~~			
Recompletion	Oil Casinghead		Dry Gas						
Change in Operator									I
ad address of previous operator		CE							
I. DESCRIPTION OF Losse Name	WELL AND LEA		Pool Name, Include	ing Formation			of Lease	L	ease No.
Quail Fee	leral	3	Pecos Slo	ope Abo		X3414,	Federal 9258	NM-15	5862
Location Unit LatterE	E : 1.98	80	Feet From The	North Lie	and660	Fe	et From The	West	Line
			Range 25-E			Chav			County
Section 23	10			f	<u>APM,</u>				
II. DESIGNATION OI		R OF OI			address to wh	ich annand	copy of this for	m is 10 be se	mt)
THE OF THE PROPERTY AND THE PROPERTY OF THE PR									
Name of Authorized Transporte	r of Casinghead Gas		or Dry Gas 🔀	Address (Giv	eddress to wh	ich approved	copy of this for	m is to be se	nt)
if well produces oil or liquids,	Unit	Sec.	Twp. Rgs.	ls gas actually	connected?	When	?		
ive location of tanks.	EI	_23_1	6-S 25-E	<u> </u>	No		<u>Est. 3-</u>	1-90	
this production is commingled V. COMPLETION DA		er lease or p	iool, give commungi	ung odder sum			<u></u>		
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Con Date Spudded	Date Comp	I. Ready to	X Prod.	X Total Depth			P.B.T.D.		- I
7-10-89	1-3	-90		Top Oil/Gas I	,150'			,093'	
Elevations (DF, RKB, RT, GR, 4 3 , 820 , 1 ' GR(3 , 830 '		oducing For Abo		1 .	. 674 !		Tubing Depth	8,855'	
Performions				<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>		Depth Casing	Shoe	
<u>Perfs" 3,674'-3,8</u>	<u>860', total 7</u> T	0', 70 UBING (holes CASING AND	CEMENTIN	IG RECOR	D	14	,151'	
HOLE SIZE	CAS	ING & TU	BING SIZE		DEPTH SET		·	ACKS CEM	
14 - 3/4"	10-3/4			<u>904</u> 4,151	KBM		625 Sxs		<u>Circ.</u> Dmt. 470'
<u>9-7/8" & 7-7/8"</u>	2-3/8"		20#/ft.	3,855			1,200 2		
			DIE					0	LAND
/. TEST DATA AND R DIL WELL (Test must	REQUEST FOR A i be after recovery of tot	al volume o	DLE fload oil and must	be equal to or	exceed top allo	wable for thu	depth or be fo	r full 2 hour	RESOURCE
Date First New Oil Run To Tan	k Date of Tes	t		Producing Me	thad (Flow, put	mp, gas lift, e	ic.)	PURE	FIFIA
ength of Test	Tubing Pres	sure		Casing Pressu	16		Choke Size		AN 2 5 19
-				Water - Bbis.		<u> </u>	Gas-MCF		
Actual Prod. During Test	Oil - Bbls.							13	
GAS WELL	l						Gravity of Co	Sty.	
Actual Prod. Test - MCF/D	Length of T			Bbis. Conden	nte/MMCF		Gravity of Co	adensate	A. NEW
AOF 869 MCF/day		<u>1/2 hr:</u> 	s	Casing Pressu	() re (Shut-in)		Choke Size	· ·	
Back Pressure	61	<u>1 psi</u>		l	600		1/8"-3/	<u>/16"-7/3</u>	32"-1/4"
I. OPERATOR CER				c	IL CON	SERV		IVISIC	N
I hereby certify that the rules Division have been complied	i with and that the inform	nation gives	above						
is true and complete to the be		u ocući.		Date	Approved	d k			
-M. B. 7	tun	. <u> </u>		D.					
Signature M.B. Myers	Ass't.	to Gen	. Supt.	By_	<u></u>				
Printed Name			Title	Title_					
<u>1-23-90</u> Date	(915) 6	82-524 Telep	hone No.						
									أفتصبي بريد

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office		Energy, Mi	State of No inerals and Nati		es Departme	nt		Form C-10 Revised 1-1	
DISTRICT I P.O. Box 1980, Hobbs, NM 882	40				-			See Instruc at Bottom of	tions
DISTRICT II P.O. Drawer DD, Artesia, NM 8			DNSERVA P.O. Bo 1a Fe, New Ma	ox 2088		N .		. 6	ECEIVED
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 1	HEQU	JEST FO	R ALLOWAE	LE AND	AUTHORIZ				IAN 29'9
[. Operator			<u> /</u>			Well A			0. C. D.
Great Wester	m Drilling	Company	. /			30	-005-6270	9 🗛	IESIA, OF
Address P.O. Box 16	59, Midland,	TX 79	702						
Reason(s) for Filing (Check prop New Well	er box)	Change in 7	Transporter of:		x (Piecse expia	in)			
Recompletion	Oil	ום	Dry Gas						
Change in Operator	Casingher	ud Gas 🛄 🤇	Condensate		<u></u>				
ad address of previous operator				<u></u>			<u> </u>		
I. DESCRIPTION OF	WELL AND LE		Pool Name, Includi	ng Formation			f Lesse	Lease	No.
Quail Fed	eral	3	Pecos Slc	pe Abo		Siet.	Federal on Ent	NM-1586	52
Location E	. 1,9	980 1	Feet From TheN	lorth Line	and 660	. Fe	et From The	lest	Line
22						Chav			County
Section 23	Township 6-S		Range 25-E	, N	APM,				County
III. DESIGNATION OF Name of Authorized Transporter	of Oil	OF OF OI		RAL GAS	e address to wh	ich approved	copy of this form	s is to be sent)	
Name of Authorized Transporter	of Casinghead Gas		or Dry Ges 🔀	Address (Giv	e address 10 wh		copy of this form	n is to be sent)	
If well produces oil or liquids, rive location of tanks.	Unit		Twp. Rgs.	Is gas actually		When	? Est. 3-1		
f this production is commingled	E with that from any of	her lease or p	6-S 25-E	ing order sumi	<u>No</u>		ESL. 3-	L-90	
IV. COMPLETION DA			Gas Well		Workover	Deepen	Plug Back Sa	me Res'y	iff Res'v
Designate Type of Con	pletion - (X)	Oil Well	X	X	WORDVEL		Flug Data Se		
Date Spudded	1	ipi. Ready to 1 3-90	Prod.	Total Depth	4,150'		P.B.T.D.	,093'	ſ
7-10-89 Elevations (DF, RKB, RT, GR, e		roducing For	mation	Top Oil/Gas	Pay		Tubing Depth		
3,820,1'GR(3,830'	<u>KB)</u>	Abc	<u>)</u>	l	3,674'		Depth Casing S	,855'	· · · · · · · · ·
Perfs" 3,674'-3,8	<u>60', total</u>	70 ', 7 0	holes				4	<u>,151'</u>	
		TUBING, (CASING AND	CEMENTI	NG RECOR DEPTH SET	D	SA	CKS CEMEN	т — — — — — — — — — — — — — — — — — — —
HOLE SIZE		4", 40.5		904	'KBM	·····		., Cmt.	Circ.
9-7/8" & 7-7/8"			20#/ft.	4.151			1.200 S	<u>xs. T-O</u> m	t. 470'
	2-3/8		1 P.N.S.	3.000				·····	
V. TEST DATA AND R	EQUEST FOR A	ALLOWA	BLE	be actual to or	exceed ton allo	wable for this	s depth or be for	full 24 hours.)	
OIL WELL (Test must Date First New Oil Run To Tan				Producing M	sthod (Flow, pu	mp, gas lift, e	uc.)		
	Tubing Pr		In.	Casing Press			Choke Size		
Length of Test	Tuomy r	CINCIC	JAN 25 19	U II				•	
Actual Prod. During Test	Oil - Bbls			Water - Bbls.			Gas- MCF		
GAS WELL				2					
Actual Prod. Test - MCF/D	Length of	Test		Bits. Conden	ante/MMCF		Gravity of Cos	densale	
AOF 869 MCF/day Testing Method (pilot, back pr.)	Tubing P	-1/2 hr	<u>S.</u>	Casing Press) ure (Shut-in)	<u> </u>	Choke Size	•	
Back Pressure	-	<u>11 psi</u>		l	600		1/8"-3/	<u> 16"-7/32</u>	"-1/4"
VI. OPERATOR CER I hereby certify that the rules Division have been complied	and regulations of the	e Oil Conserv	ation		DIL CON	ISERV	ATION D	IVISION	ł
is true and complete to the be	at of my knowledge	nd belief.		Date	Approve	d			
-M. B. 7	lyin			By_					
Signature M.B. Myers		to Gen	. Supt.						
Printed Name			Title	Title		<u>.</u> .			
<u>1-23-90</u> Date	[312]		bhome No.						

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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Subrit 5 Copies Appropriate District Office			Energy, I	_		ew Mexico Iral Resour	ces Departme	nt		Form C-104 Revised 1-1-89 See Instructions	+
P.O. Box 1980, Hobbs, NM DISTRICT II			OILO	CONS	ERVA P.O. Bo		DIVISIO	N .		at Bottom of Page	
P.O. Drawer DD, Artesia, N	W 88210		Sa	anta Fe,		xico 875)4-2088				
DISTRICT III 1000 Rio Brazos Rd., Aztec, I.	NM 87410						AUTHORIZ TURAL GA			JAN 29 '90	Ì
L. Operator		<u> </u>	10 110				101012 00	Well A	PI No.	C. D.	
Great Wes	tern Dri	lling	Compar	ıy /				30	-005-6270		
Address P.O. Box	1659, Mi	dland,	TX	<u>79702</u>				···- _			
Reason(s) for Filing (Check	proper box)		A	a Transpor	1	Cub	er (Piease expla	in)			
New Well X Recompletion		Oil] Dry Gas							
Change in Operator		Casinghe	ad Gas	Conden	nte 🗌]
If change of operator give na and address of previous oper	me tor										
II. DESCRIPTION O		AND LE	ASE								
Lease Name		<u></u>	Well No.	Pool Na	me, Includi	ng Formation			f Lease	Lease No.	
Quail F	ederal		3	Pec	os Slo	pe Abo		X3NE4 , 1	Federal <u>orx</u> for	NM-15862	
Location Unit Letter	E	:_1,9	980	Feet Fro	am The	lorth Lie	• and660	Fe	st From TheW	estLin	•
Section 23	Township	6-S		Range	25-E	, N	MPM,	Chav	es	County	
	_										
III. DESIGNATION	OF TRANS	SPORTI	OF OF C			Address (Gin	ne address to wh	ich approved	copy of this form	is to be sent)	
		ليا								<u></u>	
Name of Authorized Transp	orter of Casing	head Gas		or Dry (Ges 🔀	Address (Gin	n address to wh	ick approved	copy of this form	is to be sent)	
If well produces oil or liquid give location of tanks.		Unit E	Sec.	Т ир. 6-5	Rge. 25-E		y connected?	When	? 	-90	
If this production is comming IV. COMPLETION		rom any ot	her lease o	r pool, givi	s comming!	ing order sum	ber:				
IV. COMPLETION			Oil We		ins Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Designate Type of C	ompletion -	· (X)		i_	X	X	<u> </u>		Ì	İ	
Date Spudded			ppl. Ready	to Prod.		Total Depth	4 1501		P.B.T.D.	0021	
7-10-89 Elevations (DF, RKB, RT, C	R etc.)		3–90 Producing I	Formation		Top Oil/Gas	<u>4,150'</u> Pay		Tubing Depth	093'	\neg
3,820,1'GR(3,83	1			bo			3,674'			<u>855'</u>	
Perforations		_							Depth Casing S		
Perfs" 3,674'-3	3, <u>860', 1</u>	total	70', 7 TURING	U hole	<u>es</u> Jg and	CEMENT	NG RECOR	D	<u> </u>	151'	
HOLE SIZE	<u> </u>		SING & T				DEPTH SET		SAC	CKS CEMENT	
14-3/4"			4", 40			1	KBM			. Cmt. Circ.	
9-7/8" & 7-7/8	·		<u>", 17</u>	<u>& 20#</u>	/ft	4,151			<u> 1,200 S</u>	s. T-Ont. 47	<u>'0'</u>
	· · · · · · · · · · · · · · · · · · ·	<u> 2-3/8</u>	" Tbg			3,855					
V. TEST DATA ANI	REQUES	T FOR	ALLOW	ARLE	ENN S						
OIL WELL (Test	nust be after re	covery of	ioial volym	of load o	and must	be equil to o	exceed top allo	mable for this	depth or be for ,	hul 24 hours.)	
Date First New Oil Run To	lank	Date of T	CE (4)	of lood o		THURSDAY M	wanne (s. mae' be				
Length of Test		Tubing Pi	ressure 2	6 8 Gard	2519	Casing Pres	ure		Choke Size		
Actual Prod. During Test		Oil - Bbla		Uruy	<u> </u>	Water - Bbli	<u> </u>		Gas- MCF		
		L	<u> </u>	ò.		St			<u>l</u>		
GAS WELL	L	Length of	Test	<u></u>			aale/MMCF		Gravity of Con	densate	
AOF 869 MCF/da		-	-1/2 1	urs.	المين معين مريد ومريد ومري مريد ومريد ومري	· · · · · · · · · · · · · · · · · · ·	0	-		•	
Testing Method (pitot, back	pr.)	Tubing P	ressure (Shi	ut-in)		Casing Press	ure (Shut-in)		Choke Size		
Back Pressure			<u>11 psi</u>			┨┎────	600		<u> 1/8"-3/</u>	16"-7/32"-1/4	<u></u>
VI. OPERATOR C	ules and regula	tions of th	e Oil Cons	ervation			OILCON	ISERV	ATION D	IVISION	
Division have been com is true and complete to the	blied with and the best of my h	inat the info mowledge	ormation gi and belief.	ven adove		Date	e Approve	d			
M. H.	Myin	$\overline{\mathcal{D}}$				By_					
M.B. Myers	I Y		to Ge		pt						
Printed Name		(915)	682-52	Title 24.1		Title			<u> </u>		
<u>1-23-90</u> Date		1717	<u> 52</u> Te	lephone N	0.				= .		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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c) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		State of Ne inerals and Nati ONSERVA	Iral Resource	-				I-I-89 ructions n of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	,	P.O. Bo ta Fe, New Me	ox 2088				JAN 2	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 v	REQUEST FO	R ALLOWAE					O. (ARTESI	C. D. , Office
Great Western Dr	· · ·				Well A	PI No. -005-627()9	<u>_</u>
Address P.O. Box 1659, M		702						
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in 2	Fransporter of:	Othe	(Please expla	sin)			
Change in Operator	Casinghead Gas	Condensate	<u></u>					t.
I change of operator give name and address of previous operator				<u>-</u>	<u></u>	· · · · · · · · · · · · · · · · · · ·		
IL DESCRIPTION OF WELL Lase Name Quail Federal	AND LEASE Well No.	Pool Name, Includio Pecos Slo	-			(Lease Federal grofine	Le NM-15	ane No. 862
Location	1 080			. 660	· · ·		Joct	• • .
Unit LetterE		Feet From TheN				st From The	Vest	Line
Section 23 Townst		Range 25-E		IPM,	Chav	es		County
III. DESIGNATION OF TRAD Name of Authorized Transporter of Oil	OF Condense		RAL GAS Address (Give	oddress to wi	uck approved	copy of this for	n is to be se	u)
Name of Authorized Transporter of Casi	nghead Gas	or Dry Gas 🔀	Address (Give	address to wi	tick approved	copy of this for	n is to be se	u)
If well produces oil or liquids, pive location of tanks.	Unit Sec. E 23	Twp. Rgs. 6-S 25-E	Is gas actually	connected?	When	1 	1-90	
f this production is commingled with the V. COMPLETION DATA	t from any other lease or p	ool, give commingle	ing order aumb	er:		·		
	Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Ready to	Prod.	X Total Depth			P.B.T.D.		I
7-10-89	1-3-90 Name of Producing For		4 Top Oil/Gas P	<u>,150'</u>		4 Tubing Depth	,093'	
Elevationa (DF, RKB, RT, GR, etc.) 3,820,1'GR(3,830'KB) Perforations	Abx		•	3,674 '			,855 ' Shoe	
Perfs" 3,674'-3,860',	total 70', 70	holes CASING AND	CEMENTT	IC PECOP		4	<u>,151'</u>	<u> </u>
HOLE SIZE				DEPTH SET		SA		NT
14-3/4"	10-3/4", 40.		904	KBM		625 Sxs	., Cmt.	Circ.
9-7/8" & 7-7/8"	<u>5-1/2", 17 &</u>	20#/ft	4,151		<u> </u>	1.200 S	<u>xs. T-C</u>	<u>mt. 470</u>
	2-3/8" Tbg		3,033					
V. TEST DATA AND REQUE	ST FOR ALLOWA recovery of total volume a	BLE	be equal to or	exceed top all	owable for this	depth or be for	full 24 hour	s.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	<u>,</u>	Producing Me	thod (Flow, p	emp, gas lift, ei	ис.)	·	
Length of Test	Tubing Pressure		Casing Pressi			Choke Size		
Actual Prod. During Test	Oil - Bbls.	لى يۇرىيى يەرىيىلىقى بىلى يۇرىيى يەرىيىلىقى	Water - Bbist			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbla. Condens	Ale/MMCF		Gravity of Co	adensate	<u></u>
AOF 869 MCF/day	4-1/2 hr	s		0			· ·	
Setting Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut- 611 psi		Casing Pressu	ne (Shut-un) 600		Choke Size	16"-7/3	32"-1/4"
VL OPERATOR CERTIFIC		LIANCE						
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the Oil Conserv d that the information give	ation			d			/1 N
M. B. My	D		By_					
Signature M.B. Myers	Ass't. to Gen			· · ·				
Printed Name <u>1-23-90</u> Date	(915) 682-524	Title	Title.					

4

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Subrcit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II

P.O. Drawer DD, Artesia, NM	88210	
DISTRICT III 1000 Rio Brazos Rd., Aztec, I	NM 87410)

.

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 29 '90

Operator								Well /	PI No.		
Great West	ern Dri	lling	Compan	ıy				30	-005-62	709. C. L	2.
Address										ARTESIA, OI	, , , , , , , , , , , , , , , , , , ,
P.O. Box 1	659, Mi	dland,	TX 7	<u> 79702</u>							
Reason(s) for Filing (Check p	roper box)			_		Cub	er (Piease expi	ain)			
New Well		•	Change in	n .							
		Oil Casinghes		Dry Ga	_						
Change in Operator	*	Changne					·····				
and address of previous operat	or					<u>.</u>					<u></u>
II. DESCRIPTION O	F WELL	AND LE	ASE								
Lease Name			Well No.	Pool N	ams, Includi	ng Formation			of Lease		ease No.
Quail Fe	deral		3	Pe	cos Slo	pe Abo		X	Federal 95/58	NM-15	6862
Location											
Unit Letter	<u>E</u>	:_1,9	80	_ Fost Fr	rom The	lorth Lin	and <u>660</u>	Fe	et From The	West	Line
22		6 6			25 12		()	Char			
Section 23	Township	<u>6-S</u>		Kange	25-Е	, Nr	MPM,	Chav	/es		County
III. DESIGNATION	OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transpo			or Conde				e address to w	hich approved	copy of this fo	orm is to be se	ni)
								_			
Name of Authorized Transport	ter of Casing	head Gas		or Dry	Ges 🔀	Address (Giv	e address io w	hich approved	copy of this fo	xm is to be se	nt)
				1				1			
If well produces oil or liquidation of tanks.	7	Unit	Sec.	Twp	Rgs	ls gas actually	•	When	-	1 00	
If this production is comming	- d anish shas f	E	23	<u>6-S</u>			No	I	<u>Est. 3</u>	-1-90	
IV. COMPLETION D				poor, gr			········		***		
			Oil Wel		Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Co	mpletion -	· (X)	1		Х	X		i			i l
Date Spudded		Date Com	pl. Ready to	o Prod.		Total Depth		•	P.B.T.D.		
7-10-89			3-90			4	4,150'		1	4,093'	
Elevations (DF, RKB, RT, GR	, elc.)	Name of F	roducing F	onnation	I	Top Oil/Gas 1	-		Tubing Dept		
3,820.1 GR(3,830)'КВ)		A	00			3,674'		Depth Casin	<u>3,855'</u>	
Performing	0.01			0 1 1					1 * '	-	
Perfs" 3,674'-3	<u>,860', 1</u>	total ,	$\frac{10}{10}$			CEMENTI	NG RECOR		<u> </u>	4,151'	
HOLE SIZE			SING & T				DEPTH SET		S	ACKS CEM	ENT
14-3/4"			1", 40			904	'KBM		1	s., Omt.	
9-7/8" & 7-7/8"			', 17 a			4,151			1.200		Omt. 470'
		2-3/8				3,855	KBM			· · · · · · · · · · · · · · · · · · ·	
						L	. <u> </u>		<u> </u>		
V. TEST DATA AND	REQUES	T FOR A	ALLOW	ABLE			1. 11		1.4.1.4		,
				of logd	ou and mus <u>t</u>	be equal to or	exceed top all sthod (Flow, p			or juli 24 nou	<u></u>
Date First New Oil Run To T	ank	Date of Te	а /	e'			11. 10 m la 11. 10 m la 10	-, 4 , 2 ,	/		
Length of Test		Tubing Pro				Casing Press			Choke Size	•	
				4		1.29				•	
Actual Prod. During Test		Oil - Bbls.		100	1	Water - Dos			Gas-MCF		
_			1		12510						
GAS WELL			14			<i>"</i> '					
Actual Prod. Test - MCF/D		Longth of	Test			Bois Coyon	sale/MMCF	· ·	Gravity of C	ondensate	
AOF 869 MCF/day		4	-1/2 h	ŕs.		03/	0		<u> </u>	. <u> </u>	
Testing Method (pilot, back p	2	-	essure (Shu	 -,2)		Ciercia Presa			Choke Size		
Back Pressure		6	ll psi		2 CL]	600		1/8"-3	/16"-7/	32"-1/4"
VL OPERATOR CE					NCE						NNI
I hereby certify that the ru	es and regula	tions of the	Oil Conse	rvation				NOENV/			
Division have been compli is true and complete to the	ed with and t	hat the info	malion giv	ACE above	•		•				
Is use and complete to are	hest of my h	nowledge a									
	best of my k	nowledge a	ad Dellier.			Date	Approve	u		<u>.</u>	
mh	best of my k	nowledge a	ng beller.				Approve	<u>u</u>		<u> </u>	
M. Hz.	best of my lo	nowledge a				Date		·····			
M.B. Myers	best of my lo	nowledge a			pt.	By_	Approve	·····			
M.B. Myers Printed Name	best of my b	Ass't.	to Ge	Title	npt						
M.B. Myers	best of my b	nowledge a	to Ge 682-52	Title	<u> </u>	By_	Approve				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

:									
 Subrrit 5 Copies					f New Mex				Form C-104
Appropriate District Office		E	Energy, N	linerals and	Natural Res	ources Depart	ment		Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM	88240	(ONSER	VATIO	N DIVISI	ON	RE	EN/Low of Pag
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NN	88210			-	Box 2088				
			Sa	nta Fe, New	Mexico 8	7504-2088		17	N 29'90
DISTRICT III 1000 Rio Brazos Rd., Aztec,	NM 87410	BEOU	IEST FO					Ur	
[.						NATURAL			O. C. D.
Operator							Well 7	API No.	TESIA, OFFICE
Great West	tern Dri	lling (Company	У			30)-005-627()9
Address	1650 M	dland	TTY 7	9702					
P.O. Box Reason(s) for Filing (Check)		uranu,	<u>IA /</u>	9702		Other (Please ex	plain)		
New Well			Change in	Transporter of:	-				
		Oil Casingheas		Dry Gas					
Change in Operator	ne	Cashgica				<u> </u>			
ad address of previous open	tor		<u> </u>	. <u></u>					
II. DESCRIPTION O	F WELL	AND LEA	ASE			·	V.	of Lease	Lease No.
Lease Name Quail Fo	doral		Well No.	Pool Name, In	Slope Ab			Federal op/Enc	NM-15862
	euerar			recos .	JIOPC AD	<u> </u>			
Unit Letter	Е	: 1,9	80	Feet From The	North	Line and66	0 ·	et From The	West
		<u> </u>							
Section 23	Township	<u>6-S</u>	. <u> </u>	Range 25-	Ľ.	, NMPM,	Chav	ves	Count
III. DESIGNATION	OF TRAN	SPORTE	R OF O	IL AND NA	TURAL G	AS			
Name of Authorized Transpo			or Conden		Address	(Give address to	which approved	l copy of this for	m is to be sent)
Name of Authorized Transpo	and Casing	head Gas		or Dry Gas	X Address	(Give address to	which approved	l copy of this for	m is to be sent)
Nume of Autoonzed Transpo	RUCE OF CAMPANY			u 2., u _		,			
If well produces oil or liquid	F 1	Unit	Sec.	Twp.	Rgs. Is gas ad	tually connected?	7 When		_
rive location of tanks.		E	23	<u>6-5</u> 25	-E	No		<u>Est. 3-</u>	1-90
f this production is comming									
		rom any oth	er lease or j	pool, give come	ningling order	aumber:			
IV. COMPLETION I)ATA		Oil Well	<u>. </u>		sumber: Vell Workover	Deepen	Piug Back S	ame Res'v Diff Re
)ATA	- (X)	Oil Well	Gas We	II New Y	Vell Workover	Deepen	i i	ame Res'v Diff Re
IV. COMPLETION I Designate Type of C Date Spudded)ATA	- (X) Date Comp	Oil Well pl. Ready to	Gas We	Ll New V	Vell Workover (Deepen	P.B.T.D.	
IV. COMPLETION I Designate Type of C Date Spudded 7-10-89	OATA	(X) Date Comp 1-3	Oil Well pl. Rendy to 3-90	Ges We	Ll New V	Vell Workover (Decpen	P.B.T.D.	ame Res'v Diff Re
IV. COMPLETION I Designate Type of C Date Spudded 7-10-89 Elevations (DF, RKB, RT, G	OATA ompletion - R, etc.)	- (X) Date Comp	Oil Well pl. Rendy to 3-90	Gas We X Prod.	Ll New V	Vell Workover	Deepen	P.B.T.D. 4 Tubing Depth 3	,093' ,855'
IV. COMPLETION I Designate Type of C Date Spudded 7-10-89 Elevations (DF, RKB, RT, G 3, 820, 1'GR(3, 83 Perforations	ATA ompletion - R, etc.) 0 'KB)	- (X) Date Comp 1-3 Name of Pr	Oil Well pl. Ready to 3-90 roducing Fc Ab	Gas We X Prod.	Ll New V	Vell Workover ppth <u>4,150</u> ' Gas Pay	Decpen	P.B.T.D. 4 Tubing Depth 3 Depth Casing	,093' ,855' Shoe
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IV. COMPLETION I Designate Type of C Date Spudded 7-10-89 Elevations (DF, RKB, RT, G 3, 820, 1'GR(3, 83 Perforations Perfs" 3, 674'-3	ATA ompletion - R, etc.) 0 'KB)	- (X) Date Comp 1-3 Name of Pr total 7 T	Oil Well pl. Ready to 3-90 roducing Fc At 70', 70 TUBING,	Gas We X Prod.	II New Y X Total De Top Oil/	Vell Workover ppth <u>4,150</u> ' Gas Pay	DRD	P.B.T.D. 4 Tubing Depth 3 Depth Casing 4	,093' ,855' Shoe
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IV. COMPLETION I Designate Type of C Date Spudded 7-10-89 Elevations (DF, RKB, RT, G 3,820,1'GR(3,83 Perforations Perfs" 3,674'-3 HOLE SIZE 14-3/4"	• ATA • ompletion - • , e.c.) • 'KB) • , 860 ', 1	- (X) Dete Comp 1-3 Name of Pa total 7 T CA: 10-3/4 5-1/2"	Oil Well pl. Ready to 3-90 roducing Fc Ab 70', 70 TUBING, SING & TL ", 17 §	Gas We X Prod. X Denotion X Denotes CASING A JBING SIZE 5#/ft. X 20#/ft.	II New V Total D Top Oil ND CEMEI	Vell Workover ppth 4,150' Gas Pay 3,674' NTING RECO DEPTH SE 004'KBM 151'KBM	DRD	P.B.T.D. 4 Tubing Depth 3 Depth Casing 4 625 Sxs	,093' ,855' Shoe ,151' CKS CEMENT
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V. COMPLETION I Designate Type of C Data Spudded 7-10-89 Elevations (DF, RKB, RT, G 3,820.1'GR(3,83 Perfs" 3,674'-3 HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND	ATA ompletion - R, etc.) 0 'KB) , 860 ', 1	- (X) Dete Comp 1-3 Name of Pi total 7 T CA: 10-3/4 5-1/2" 2-3/8" T FOR A	Oil Well pl. Ready to 3-90 roducing Fc Ab 70', 70 TUBING, SING & TL 1', 40. 1, 17 § 1 Tbg 1 Tbg	Gas We X Prod. X Definition X X	II New V Total D Top Oil ND CEME 4,1 3,8	Vell Workover ppth 4,150' Gas Pay 3,674' NTING RECO DEPTH SI 004'KBM 151'KBM 355'KBM	DRD ET	P.B.T.D. P.B.T.D. Tubing Depth 3 Depth Casing 4 625 Sxs 1,200 S	,093' ,855' Shoe ,151' ACKS CEMENT ., Cmt. Circ ixs. T-Cmt. 4
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IV. COMPLETION I Designate Type of C Date Spudded 7-10-89 Elevations (DF, RKB, RT, G 3,820,1'GR(3,83 Perforations Perfs" 3,674'-3 HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To	• ATA • ompletion - R, euc.) • 'KB) • , 860 ', 1 • , 860 ', 1 • REQUES • west be after re	- (X) Date Comp 1-3 Name of Pr total 7 T CA: 10-3/4 5-1/2" 2-3/8" T FOR A accovery of to	Oil Well pl. Ready to 3-90 roducing Fc Ab 70', 70 TUBING, SING & TL 1', 40. 1', 17 & 1 Tbg 1 Tbg 1 Tbg 2 ALLOW/ 2 All volume st	Ges We X Prod. Moles CASING A JBING SIZE .5#/ft. 20#/ft.	II Now Y X Total De Top Oil ND CEMEI 4. 3.8 must be equal	Vell Workover spth 4,150' Gas Pay 3,674' NTING RECC DEPTH SE 004'KBM 151'KBM 155'KBM 155'KBM 10 or exceed top of 10 or ex	DRD ET allowable for the	P.B.T.D. 4 Tubing Depth 3 Depth Casing 4 625 SxS 1,200 S 1,200 S	,093' ,855' Shoe ,151' ACKS CEMENT ., Cmt. Circ ixs. T-Cmt. 4
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IV. COMPLETION I Designate Type of C Date Spudded 7-10-89 Elevations (DF, RKB, RT, G 3,820,1'GR(3,83 Performions Perfs" 3,674'-3 HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND OIL WELL (Test m Date First New Oil Run To Length of Test	• ATA • ompletion - R, euc.) • 'KB) • , 860 ', 1 • , 860 ', 1 • REQUES • west be after re	- (X) Date Comp 1-3 Name of Pr total 7 T CA: 10-3/4 5-1/2" 2-3/8" T FOR A ecovery of to Date of Tes	Oil Well Oil Ready to -90 roducing Fc At TO ', 7C TUBING, SING & TL ', 17 & ', 17 & ', 17 & ', 17 & ', 17 & ', 10 & ', 17 & ', 10 & ', 10 & ', 10 & ', 11 & ', 10 & ',	Ges We X Prod. Moles CASING A JBING SIZE .5#/ft. 20#/ft.	II New Y Total D Top Oil ND CEME 4, 1 3, 8 must be equal Producin F Casing I	Vell Workover pth 4,150' Gas Pay 3,674' NTING RECO DEPTH SE 004'KBM 51'KBM 355'KBM to or exceed top of Ig Method (Flow,	DRD ET allowable for the	P.B.T.D. P.B.T.D. Tubing Depth 3 Depth Casing 4 625 Sxs 1,200 S 1,200 S is depth or be for etc.) Choke Size	,093' ,855' Shoe ,151' ACKS CEMENT ., Cmt. Circ ixs. T-Cmt. 4
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A

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.