

Commissioner
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

NM-15862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quail Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-6-S, R-25-E

14. PERMIT NO. API#

30-005-62709

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,820.1' GR, (3,830'KB)

O. C. D.

ARTESIA, OFFICE

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COMPLETION DATA:

10/09/89: Ran cement bond log, top of cement outside casing 795', top of cmt. inside @ 4,093'-PBD 4,093', good cement 3,590' to T.D..

10/11/89: Rigged up pulling unit & installed BOP.

10/12/89: Rigged up Schlumberger. Ran casing collar tie-in to GR/Bond log. Perforated zones w/4" csg. gun, .33" dia. holes, 19.7" penetration, 22.7 grain shots w/1-SPF as follows: 3,855'-3,860', 3,841'-3,850', 3,762'-3,770', 3,721.5'-3,725.5', 3,729.5'-3,734.5', 3,674'-3,691', 3,701'-3,711', 3,738'-3,745' & 3,724'-3,729', total 70', 70 holes. TIH w/2-3/8" OD, Tbg., 5 1/2" RTTS Packer & S.N., set Pkr. @ 3,548' KBM. Acidized w/4,000 gals. 7 1/2% HCL containing corrosion inhibitor, claystabilizers, surfactant & iron stabilizer & 130-7/8" RCN ball sealers. Formation broke @ 2,200 psi-1,200 psi. Max. treating pressure: 4,550 psi @ 3.2 BPM, Avg. treating pressure 1,800 psi @ 3.4 BPM. ISIP: 950 psi, 10 min. 720 psi & 30 Min. 320 psi. Load to recover: 111 bbls. RU swab - swabbed 36 bbls. acid water, lack 75 bbls. recovering load. Shut well in & shut down for the day.

10/13/89: Flowed & swabbed 22 bbls., lack 53 bbls. recovering load.

- continued -

18. I hereby certify that the foregoing is true and correct

SIGNED

H.B. Hyslop

TITLE Ass't. to Gen. Supt.

DATE 12/20/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.