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 ubrrit 5 Copies uppropriate District Office JISTRICT I		New Mexico atural Resources Department	- ED	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240		ATION DIVISION	14 25 '90	at Bottom of Page
)ISTRICT II .O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	WAN 27 JU	
<u>)ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA		ION APPENDEN OFFICE	
Operator	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.	
Great Western Dril	lling Company		30-0	05-62710
Address P.O. Box 1659, Mic	dland, TX 79702			
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New Well X	Oil 🗌 Dry Gas 🔲			
Change in Operator	Casinghead Gas Condensate		·····	
ad address of previous operator				<u></u>
I. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Inclu	dine Formetics	Kind of Lease	Lease No.
Juail Federal	4 Pecos Slo		Sites, Federal 02Esc	NM-15862
Location	. 660 Feet From The 1	North Lies and 660		West Line
Unit Letter D	· · ·			WestLine
Section 22 Townshi	p 6-S Range 25-E	NMPM Ch	aves	County
	SPORTER OF OIL AND NAT	URAL GAS Address (Give address to which a	manual parts of this form	in to be possib
Name of Authorized Transporter of Oil	Condensate		pproved copy of this form	is to be sent)
Name of Authorized Transporter of Casing	ghead Gas 👘 or Dry Gas 🔀	Address (Give address to which a	pproved copy of this form	is to be sent)
I well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Re D 22 6-S 25-E	No	When ?	Cst. 3-1-90
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commis	gling order number:		
Designate Type of Completion	- (X) Oil Well Ges Well	New Well Workover E	espen Plug Back Sa	me Res'v Diff Res'v
Dets Spudded	Dels Compi. Ready to Prod.	Total Depth	P.B.T.D.	
8-1-89 Sevations (DF, RKB, RT, GR, etc.)	1-4-90 Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth	4,007'
3,933.3'GR(3,943.3'KB)	-	3.721'		3.914
			Depth Casing S	4,096'
Perfs" 3,721'-3,932',	total 66', 66 holes TUBING, CASING ANI	D CEMENTING RECORD		<u> </u>
HOLE SIZE	CASING & TUBING SIZE 10-3/4", 40.5#/ft.	913'KBM		KS CEMENT . Omt. Circ.
<u>14-3/4"</u> 9-7/8" <u>& 7-7/8"</u>	5-1/2", 17#/ft.	4.096'KBM		T-Ont 2,830'
<u> </u>	2-3/8" Tbg.	3,914 KBM		
. TEST DATA AND REQUES	ST FOR ALLOWABLE			
)IL WELL (Test must be after r	recovery of sosal volume of load oil and mu	ist be equal to or exceed top allowab Producing Method (Flow, pump,	le for this depth or be for j	full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Francing meeting (room, pump,		
length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bble.	Water - Bbis.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Cos	Jensale
A.O.F. 3,695 MCF/day esting Method (pilot, back pr.)	4 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
Back Pressure	735 <i>psig</i>	<i>psig</i> 68() 1/8"-3/10	5"-1/4"-5/16"
/L. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Conservation	OIL CONSI	ERVATION D	VISION
is true and complete to the best of my l	knowledge and belief.	Date Approved	·	
M. B. Mye	- N	Ву		
Signature M.B. Myers	Ass't. to Gen. Supt.	T AL -		
Printed Name 1-23-90	(915) 682-5241	Title		
Date	Telephone No.			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Submit 5 Copies					w Mexico	D	•		Form C-104
Appropriate District Office DISTRICT I	1	Energy, N	lineral	s and Nati	iral Resourc	es Departmi	ant		Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240		OIL C	ONS	SERVA	TION E	DIVISIO	N		at Bottom/of Dige
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	,			P.O. Bo	x 2088				
DISTRICT III		Sa	nta Fe	, New Me	exico 8750	4-2088			JAN 29 '90
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL		LE AND	AUTHORIZ	ZATION		
I		TOTRA	NSPO	ORT OIL	AND NA	TURAL GA		DI No.	ARTESIA, OFFICE
Openaur Great Western Dril	ling C	'omoanu							005-62710
Address		unparty		<u> </u>					
P.O. Box 1659, Mid	lland,	<u>TX 79</u>	702						
Reason(s) for Filing (Check proper box) New Well		Change in	Tango	ater of:		st (Please expla	un,		
Recompletion	Oil		Dry Ge						
Change in Operator	Casinghea	d Gas	Conde	assie					
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LE	ASE							
Lease Name		Well No.	Pool N	ame, Includi	g Formation			f Lease Pederal OC/Este	Lease No.
Ouail Federal		4	Pec	os Slor	e Abo				NM-15862
Location D	. 660)	Roat B	rom The <u>NC</u>	rth um	and 66(t From The	WestLine
Unit LetterD	- • <u></u> ,								
Section 22 Township	6 -S		Range	25-Е	<u>, N</u>	MPM,	Chaves		County
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS				·····
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wi	tick approved	copy of this for	n is to be sent)
Name of Authorized Transporter of Casing	phead Gas		or Dry	Ges 🔀	Address (Giv	e address to wi	tick approved	copy of this for	m is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge . 25-E	le gas actuali;	y connected?	When		Est. 3-1-90
If this production is commingled with that 1	D from any ot		6-S		ing order num		_		
IV. COMPLETION DATA									
	<u>m</u>	Oil Well		Gas Well	New Well	Workover	Deepen	Piug Back S	ame Res'v Diff Res'v
Designate Type of Completion									
Designate Type of Completion		pl. Ready to	o Prod.	<u> </u>	X Total Depth	L		P.B.T.D.	
Date Spudded 8-1-89	Date Com	1-4-90)		•	4,100	<u> </u>		4,007'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.)	Date Com	1-4-9(Producing F)		X Total Depth Top Oil/Gas	Pay		P.B.T.D. Tubing Depth	
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.)	Date Com	1-4-90)		•	4,100 Pay 3,721			3,914'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.)	Dete Com Name of P	<u>1-4-9(</u> Troducing F <u>Abo</u>) ormation	es	Top Oil/Ges	Pay <u>3,721</u>	•	Tubing Depth	3,914'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Performions Perfs" 3,721'-3,932',	Dete Com	<u>1-4-9(</u> Producing Fr <u>Abo</u> 66', 66 TUBING,) ormation 6 hol	es NG AND	Top Oil/Ges	3.721 NG RECOR	D	Tubing Depth Depth Casing	3,914 ' Shoe 4,096 '
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Performions Perfs" 3,721'-3,932', HOLE SIZE	Dete Com	<u>1-4-9(</u> Producing F <u>Abo</u> <u>66', 6(</u> <u>TUBING</u> , <u>SING & TI</u>	6 hol CASI	es Ng and Size	Top Oil/Gas	ANY 3.721 NG RECOR DEPTH SET	D	Tubing Depth Depth Casing SA	3,914 ' Shoe 4,096 ' CKS CEMENT
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Performions Perfs" 3,721'-3,932', HOLE SIZE 14-3/4"	Dete Com	<u>1-4-9(</u> Producing Fr <u>Abo</u> 66', 66 TUBING,	6 hol CASI	es Ng and Size	Top Oil/Gas	3.721 NG RECOR DEPTH SET 'KEM	D	Tubing Depth Depth Casing SA 600 Sx	3,914 ' Shoe 4,096 '
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Performions Perfs" 3,721'-3,932', HOLE SIZE	Dete Com Name of P total (7 10-3/4 5-1/2	<u>1-4-9(</u> roducing R <u>Abo</u> <u>66', 66</u> <u>TUBING,</u> <u>SING & TU</u> <u>SING & TU</u>	6 hol CASI UBING 5#/f /ft.	es NG AND SIZE t.	Top Oil/Ges CEMENTI 913 4,096 3,914	NG RECOR DEPTH SET KBM KBM	D	Tubing Depth Depth Casing SA 600 Sx	3,914' Shoe 4,096' CKS CEMENT S. Omt. Circ.
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Perforations Perfs" 3,721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8"	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8	1-4-9(roducing F Abo 66', 66 TUBING, SING & TI 4", 40. ", 17# " Tbg.	6 hol CASI UBING 5#/f /ft.	es NG AND SIZE t.	Top Oil/Ges CEMENTI 913 4,096 3,914	NG RECOR DEPTH SET 'KBM 'KBM 'KBM	' D	Tubing Depth Depth Casing 600 Sx 430 Sxs	3,914' Shoe 4,096' CKS CEMENT S. Ont. Circ. , T-Cmt. 2,830'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Perforations Perfs" 3,721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8"	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8	1-4-9(roducing R Abo 66', 66 TUBING, SING & TI 4", 40, ", 17# ", 17# ", 17# ", 10g. ALLOW color worker	6 hol CASI UBING 5#/f /ft.	es NG AND SIZE It.	Top Oil/Ges CEMENTI 913 4,096 3,914 Be square or	NG RECOR DEPTH SET KBM KBM KBM	D D owable for this	Tubing Depth Depth Casing 600 Sx 430 SxS depth or be for	3,914' Shoe 4,096' CKS CEMENT S. Ont. Circ. , T-Cmt. 2,830'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Perforations Perfs" 3,721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8	1-4-9(roducing R Abo 66', 66 TUBING, SING & TI 4", 40 ", 17# ", 17# ", 17# ", 17# ", 10g. ALLOW cial volume est	6 hol CASI UBING 5#/f /ft.	es NG AND SIZE It.	Top Oil/Ges CEMENTI 913 4,096 3,914 Be senigres or Problem M	NG RECOR DEPTH SET 'KBM 'KBM 'KBM	D D owable for this	Tubing Depth Depth Casing 600 Sx 430 SxS depth or be for	3,914' Shoe 4,096' CKS CEMENT S. Ont. Circ. , T-Cmt. 2,830'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3, 933.3'GR(3,943.3'KB) Perforations Perfs" 3, 721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Content of the second se	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8 ST FOR A ecovery of the Date of Te	1-4-9(Producing F Abo 66', 66 TUBING, SING & TU 4", 40, ", 17#, ", 174, ",	6 hol CASI UBING 5#/f /ft.	es NG AND SIZE t. At 11 At 11A	Top Oil/Ges CEMENTI 913 4.096 3.914 be equation or Production M	Pay 3.721 NG RECOR DEPTH SET 'KBM 'KBM 'KBM 'KBM exceed top allow athod (Flow, page)	D D owable for this	Tubing Depth Depth Casing 600 Sx 430 SxS depth or be for	3,914' Shoe 4,096' CKS CEMENT S. Ont. Circ. , T-Cmt. 2,830'
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Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3, 933.3'GR(3,943.3'KB) Perforations Perfs" 3, 721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Content of the second se	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8 ST FOR A ecovery of the Date of Te	1-4-9(roducing F Abo 66', 66 TUBING, SING & TI 4", 40. ", 17# ", 17# ", 17# ", 17# Cotal volume cal volume cal volume casue	6 hol CASI UBING 5#/f /ft.	es NG AND SIZE t. At 11 At 11A	Top Oil/Gas CEMENTI 913 4,096 3,914 Be setting to or Protection M Protection M Coming Free Water - Bips	Pay 3.721 NG RECOR DEPTH SET 'KBM 'KBM 'KBM exceed top allow sthod (Flow, page)	D D owable for this	Tubing Depth Depth Casing SA 600 Sx 430 SxS.	3,914' Shoe 4,096' CKS CEMENT S. Ont. Circ. , T-Cmt. 2,830'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3, 933.3'GR(3,943.3'KB) Perforations Perforations Perfs" 3,721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after relations) Date First New Oil Run To Tank Length of Test Actual Prod. During Test Actual Prod. During Test	Dete Com Name of P total (10-3/4 5-1/2 2-3/8 TFOR Date of Te Date of Te	1-4-9(roducing F Abo 66', 66 TUBING, SING & TI SING & TI 4", 40, ", 17#, ", 10, allow call work for the second s	6 hol CASI UBING 5#/f /ft.	es NG AND SIZE t. At 11 At 11A	Top Oil/Gas CEMENTI 913 4,096 3,914 Be setting to or Protection M Protection M Coming Free Water - Bips	Pay 3.721 NG RECOR DEPTH SET 'KBM 'KBM 'KBM exceed top allow sthod (Flow, page)	D D owable for this	Tubing Depth Depth Casing 600 Sx 430 SxS. 430 SxS. depth or be for (c.) Choke Size	3,914' Shoe 4,096' CKS CEMENT S. Ont. Circ. , T-Cmt. 2,830'
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3, 933.3'GR(3,943.3'KB) Performions Performions Perfs" 3, 721'-3, 932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Dete Com Name of P total (10-3/4 5-1/2 2-3/8 TFOR Date of Te Date of Te	1-4-9(roducing F Abo 66', 66 TUBING, SING & TI 4", 40, ", 17# ", 17# Tbg. ALLOW coal volume est	6 hol CASE UBING 5#/f /ft.	es NG AND SIZE t. At 11 At 11A	Top Oil/Gas CEMENTI 913 4,096 3,914 Be analysis Protection M	Pay <u>3,721</u> NG RECOR DEPTH SET 'KBM 'KBM 'KBM exceed top allow sthod (Flow, page)	D D owable for this	Tubing Depth Depth Casing 600 Sx 430 SxS. 430 SxS. depth or be for (c.) Choke Size	3,914' Shoe 4,096' CKS CEMENT S. Omt. Circ. , T-Omt. 2,830' full 24 hows.)
Bate Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB) Perforations Perfs" 3,721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8 TFOR A ecovery of the Date of Te Date of Te Oil - Bbls	1-4-9(roducing F Abo 66', 66 TUBING, SING & TI SING & TI 4", 40, ", 17#, ", 17#, ", 17#, ", 17#, ", 17#, Tbg. ALLOW oral volume casher Test 4	6 hol CASI JBING 5#/f /ft.	es NG AND SIZE It. AMD 44 oil and mult I 2 5 195	Top Oil/Gas CEMENTI 913 4,096 3,914 Be setting to or Problem M Craing Pro- Craing Pro- Water - Bbas Star Conder	Pay 3.721 NG RECOR DEPTH SET 'KBM 'KBM 'KBM exceed top all sthod (Flow, pa	D D owable for this	Tubing Depth Depth Casing 600 Sx 430 SxS. 430 SxS. depth or be for tc.) Choke Size Gas- MCF	3,914' Shoe 4,096' CKS CEMENT S. Omt. Circ. , T-Omt. 2,830' full 24 hows.)
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3, 933.3'GR(3,943.3'KB) Perforations Perfs" 3, 721'-3,932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after ro Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A.O.F. 3, 695 MCF/day Testing Method (pitot, back pr.)	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8 TFOR A ecovery of the Date of Te Date of Te Oil - Bbls	1-4-9(roducing R Abo 66', 66 TUBING, SING & TI 4", 40 ", 17# ", 17# ", 17# ", 17# Cotal volume case of the case of the resource (Shur	5 hol CASI UBING 5#/f /ft. JAN JAN	es NG AND SIZE It. AKID 44 oil and must i 2 5 199	Top Oil/Ges CEMENTI 913 4.096 3.914 Be setting to or Probleme M Caung Press Water - Bha S	Pay 3.721 NG RECOR DEPTH SET 'KBM 'KBM 'KBM exceed top allow ethod (Flow, possible thom (Flow, possible) une	D owable for this omp, gas lift, en ()	Tubing Depth Depth Casing 600 Sx 430 SxS 430 SxS depth or be for tc.) Choke Size Gas- MCF	3,914' Shoe 4,096' ACKS CEMENT S. Omt. Circ. , T-Omt. 2,830' full 24 hours.) adensate
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3, 933.3'GR(3,943.3'KB) Perforations Perfs" 3, 721'-3, 932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after ro Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A.O.F. 3, 695 MCF/day Testing Method (pitot, back pr.) Back Pressure	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8 T FOR A covery of L Date of Te Date of Te Date of Te Date of Te Date of Te	1-4-9(roducing F Abo 66', 66 TUBING, SING & TI 4", 40 ", 17# ", 17# ", 17# ", 17# ", 17# Tog. ALLOW cal wown cal wown Cal Control (Shu 735	5 hol CASE UBING : .5#/f /ft. JAN JAN	es NG AND SIZE It. Alan and mult I 2 5 199	Top Oil/Ges CEMENTI 913 4,096 3,914 Be setting to or Problemed M Gasing Press Casing Press Casing Press	Pay 3.721 NG RECOR DEPTH SET 'KBM 'KBM 'KBM 'KBM exceed top allow school (Flow, put school (Flow, put une school (Flow, put une school (Flow, put une school (Flow, put une school (Flow, put school (Flow)) school (Flow, put school (Flow)) school (Flow) school	I D owable for this omp, gas lift, et 0 680	Tubing Depth Depth Casing 600 Sx 430 SxS 430 SxS 430 SxS depth or be for ic.) Choke Size Gas- MCF Gravity of Co Choke Size 1/8"-3/	3,914' Shoe 4,096' ACKS CEMENT S. Omt. Circ. T-Omt. 2,830' full 24 hours.) adensale L6"-1/4"-5/16"
Date Spudded 8-1-89 Elevations (DF, RKB, RT, GR, etc.) 3, 933.3'GR(3, 943.3'KB) Perforations Perfs" 3, 721'-3, 932', HOLE SIZE 14-3/4" 9-7/8" & 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A.O.F. 3, 695 MCF/day Testing Method (pilot. back pr.) Back Pressure VI. OPERATOR CERTIFIC	Dete Com Name of P total (CA 10-3/4 5-1/2 2-3/8 ST FOR A ecovery of the Date of Te Date of Te Oil - Bbls. Length of Tubing Pr Oil - Bbls.	1-4-9(roducing F Abo 66', 66 TUBING, SING & TI 4", 40, ", 17# ", 17# Tog. ALLOW cal volution cal volution cal volution Construc	6 hol CASE UBING 5#/f /ft. JAN JAN	es NG AND SIZE It. Alan and mult I 2 5 199	Top Oil/Ges CEMENTI 913 4,096 3,914 Be setting to or Problemed M Gasing Press Casing Press Casing Press	Pay 3.721 NG RECOR DEPTH SET 'KBM 'KBM 'KBM 'KBM exceed top allow school (Flow, put school (Flow, put une school (Flow, put une school (Flow, put une school (Flow, put une school (Flow, put school (Flow)) school (Flow, put school (Flow)) school (Flow) school	I D owable for this omp, gas lift, et 0 680	Tubing Depth Depth Casing 600 Sx 430 SxS 430 SxS 430 SxS depth or be for ic.) Choke Size Gas- MCF Gravity of Co Choke Size 1/8"-3/	3,914' Shoe 4,096' ACKS CEMENT S. Omt. Circ. , T-Omt. 2,830' full 24 hours.) adensate
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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– ubrrit 5 Copies oppropriate District Office VISTRICT I	State of New Energy, Minerals and Natur		Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		at Bottom al Page
NSTRICT II O. Drawer DD, Anesia, NM 88210	P.O. Boz Santa Fe, New Mez		JAN 29 '90
<u>DISTRICT III</u> 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZATION	O, Ç, D.
Operator	TO TRANSPORT OIL	Well Al	÷
Great Western Dril	ling Company 🗸		30-005-62710
Address			
P.O. Box 1659, Mid Reason(s) for Filing (Check proper box)	land, TX 79702	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry Gas Condensate		
Change in Operator f change of operator give name		<u></u>	
ad address of previous operator			
I. DESCRIPTION OF WELL A	Well No. Pool Name, Including	g Formation Kind of	Lease Lease No.
Quail Federal	4 Pecos Slope	Shane, P	ederal of 28 NM-15862
Location			Mart
Unit LetterD	: 660 Feet From The NOI	rth Line and 660 Fee	t From The West Line
Section 22 Township	6-S Range 25-E	, NMPM, Chaves	County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATUR	Address (Give address to which approved a	copy of this form is to be sent)
Name of Authorized Transporter of Casing		Address (Give address to which approved a	copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	D 22 6-S 25-E	Is gas actually connected? When the two sets of the sets of the set of the se	Est. 3-1-90
I this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give comminglin	,,,	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) X X	New Well Workover Deepen X	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-1-89	1-4-90 Name of Producing Formation	4,100' Top Oil/Gas Pay	4,007'
Elevations (DF, RKB, RT, GR, etc.) 3,933.3'GR(3,943.3'KB)	Abo	3,721'	3,914'
Perforations			Depth Casing Shoe
Perfs" 3,721'-3,932',	total 66', 66 holes TUBING, CASING AND	CEMENTING RECORD	4,096'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4", 40.5#/ft.	913'KBM	600 Sxs. Cmt. Circ.
9-7/8" & 7-7/8"	5-1/2", 17#/ft.	4,096'KBM	430 Sxs., T-Omt. 2,830'
	2-3/8" Tbg.	3,914 'KBM	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		
OIL WELL (Test must be after r	ecovery of total volume of load oil and must	be equal to or exceed top allowable for this Prochesher Method (Flow, pump, gas lift, e	depin or be for full 24 nours.)
Date First New Oil Run To Tank	Date of Test	Charles President	-
Length of Test	Tubing Pressure	Chang Produce	Choke Size
	100mg Freshure	Water - Bbis.	Gas- MCF
Actual Prod. During Test	Oil - Bols.	0	
GAS WELL		the second se	
Actual Prod. Test - MCF/D	Length of Test	East Condemnate/MMCF	Gravity of Condensale
A.O.F. 3,695 MCF/day	4 hrs Ell, NE	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	psig 680	1/8"-3/16"-1/4"-5/16"
Back Pressure	735 <i>psi g</i>		
I homby certify that the rules and regul	lations of the Oil Conservation	OIL CONSERV	ATION DIVISION
Division have been complied with and	that the information gives above		
is true and complete to the best of my		Date Approved	<u></u>
M.B. My	ús	Ву	
Signature	Ass't. to Gen. Supt.		
M.B. Myers Printed Name	Title	Title	<u> </u>
1-23-90	(915) 682-5241 Telephone No.		
Date	I CICHINAR INV.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

- ubrit 5 Copies .ppropriate District Office ISTRICT I]	Energy, N		State of Ne s and Natu	ent		Form C-104 Revised 1-1-89 See Instructions				
O. Box 1980, Hobbs, NM 88240 <u>ISTRICT II</u> O. Drawer DD, Artesia, NM 88210			_	ERVA P.O. Bo	N .		RECEIVED				
<u>ISTRICT III</u> 000 Rio Brazos Rd., Azzec, NM 87410	REQL				xico 8750	4-2000 AUTHORIZ	ZATION		JAN 29 '90		
•						URAL GA	NS	DING			
Derator	ling C	ompany					Well A		O. C. D. 0546283200FFICE		
Great Western Dril	iing c	Ompany	<u>/</u>				Ł				
P.O. Box 1659, Mid	land,	<u>TX 79</u>	702				····				
Lesson(s) for Filing (Check proper box)		Change in	Transmy	where of		e (Please expla	ш()				
Vew Well LA	Oil		Dry G								
Change in Operator	Casinghe	d Gas 📋	Condet				<u></u>				
change of operator give name ad address of previous operator											
I. DESCRIPTION OF WELL A	ND LE	ASE									
Lesse Name		Well No.	Pool N	ame, Include	g Formation		1	f Lease	Lease No.		
Duail Federal		4	Pec	os Slor	e Abo		26066, 1	Federal OC/ENE	NM-15862		
Location				No		661	n _		West		
Unit LetterD	:660)	Feet Fi	rom The <u>NC</u>	rtn Lie	and <u>660</u>	<u> </u>	t From The	West Line		
Section 22 Township	6-S	_	Range	25-Е	, N	APM,	Chaves		County		
II. DESIGNATION OF TRANS	SPORTE	or Conden		DNATU	Address (Giv	e address to wi	hick approved	copy of this form	s is to be sent)		
Nelle G Alakonzat Halaponta G Oli					•.						
Name of Authorized Transporter of Casing	head Gas		or Dry	Ges 🔀	Address (Ĝiv	e address to wi	hick approved	copy of this form	t is to be sent)		
		1.0.	1		Te ges actual	v connected?	When	1 32.0			
if well produces oil or liquids, ive location of tanks.	Unuit D	Sec.	Twp. 6-S	25-E					Est. 3-1-90		
f this production is commingled with that f					ing order sum	ber:					
V. COMPLETION DATA					·		·)				
Designate Type of Completion -	. m	Oil Well		Ges Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v		
Designate Type of Completion		pl. Ready to	o Prod.	<u>X</u>	X Total Depth	L	L	P.B.T.D.			
8-1-89		1-4-90				4,100	1		4,007'		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	omatio	1	Top Oil/Gas	-		Tubing Depth			
<u>3,933.3'GR(3,943.3'KB)</u> Performions		Abo				3.721	I	Depth Casing 3	3.914'		
Perfs <u>3,721'-3,932', 1</u>	Fotal	661 6	6 bo]	68					4,096'		
Peris 3,721-3,932	LULAL	TUBING	, CAS	NG AND	CEMENTI	NG RECOR	Ð	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	C	ASING & T	UBING	SIZE	· · ·	DEPTH SET		SACKS CEMENT			
14-3/4"		<u>4", 40</u>		<u>[t</u>		KBM		600 Sxs. Cmt. Circ. 430 Sxs., T-Cmt. 2.830'			
9-7/8" & 7-7/8"		<u>", 17#</u> " Tba.	<u>/it.</u>			4,096'KBM 3,914'KBM					
	2-3/0	Uy.									
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE						<i>с и о с и</i>		
OIL WELL (Test must be after re			of load	oil and must	be equal to of	exceed top all ethod (Flow, p	owable for the	s depth or be for uc.)	full 24 hours.)		
Date First New Oil Run To Tank	Date of T	eal	1	83 M.44	40		····	~~~~			
Length of Test	Tubing P	resaure		COUNCE	Producing M 4 G County Prove	Я		Choke Size			
		<u> </u>			N'E	\ 		Gal-MCF			
Actual Prod. During Test	Oil - Bbl	L fit	·* .		Giller - Bbli	١.		Cas- MCI			
	l	. <u></u>		W321	<u>100 / _</u>	<u> </u>		1	<u> </u>		
GAS WELL	Length o	(Ter			Bble Code	anie/MMCF		Gravity of Co	Idensate		
Actual Prod. Test - MCF/D	Longin o		hrs		A A		0		·		
A.O.F. 3,695 MCF/day Testing Method (pilot, back pr.)	Tubing P	TEASURE (Shi	a-in)			ure (Shut-in)		Choke Size			
Back Pressure		735	· psi	2 1.10		psig	680	1/8"-3/1	6"-1/4"-5/16"		
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	11		NSERV		IVISION		
I hereby certify that the rules and regul	ations of the	e Oil Conse	rvation								
Division have been complied with and is true and complete to the best of my l	mat me mi knowledge	and belief.	198 80 0)	••	Det	a Approve	əd				
M.B. Mye	s -				By_						
Signature		t. to (<u>`</u> on	Sunt	- עם						
M.B. Myers	HEE		<u>Title</u>		Title	·					
1-23-90	(915			No							
Date	، 	10	iephone	140.	11						

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- abrait 5 Copies ppropriate District Office ISTRICT I	State of New Energy, Minerals and Natur		Form C-104 Revised 1-1-89 See Instructions
ISTRICT I O. Box 1980, Hobbs, NM 88240 ISTRICT II	OIL CONSERVA		"RECE OFED
O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me		
ISTRICT III 300 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZATIO	JAN 29 '90 N
· · · · · · · · · · · · · · · · · · ·	TO TRANSPORT OIL		API No.
Great Western Dril	ling Company		30-005-62710
uddress .		<u>,</u>	
P.O. Box 1659, Mid Lesson(s) for Filing (Check proper box)	lland, TX 79702	Other (Please explain)	
iew Well	Change in Transporter of:		
	Oil Dry Gas Casinghead Gas Condensate		
Image in Operator Image in Operator change of operator give name Image in Operator			
address of previous operator			
I. DESCRIPTION OF WELL A	AND LEASE	- Franking	Lease Lease No.
anse Name	Well No. Pool Name, Includin		MALE, Federal OCENE NM-15862
<u>Juail Federal</u>	4 Pecos Slope		
Unit LetterD	: 660 Feet From The NO	rth Line and 660	_ Feet From The West Line
		(1	
Section 22 Township	p 6-S Range 25-E	, NMPM, Chav	'es County
IL DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	AL GAS	
vame of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
		Address (Give address to which app	mud come of this form is to be sent)
Name of Authorized Transporter of Casing	ghead Gas 🔄 or Dry Gas 🔀		
f well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected?	When ?
ive location of tanks.	D 22 6-S 25-E	No	Est. 3-1-90
this production is commingled with that f	from any other lease or pool, give comminglin	ng order number:	
V. COMPLETION DATA	Oil Well Ges Well	New Well Workover Deer	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion -		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-1-89	1-4-90	4,100 ' Top Oil/Ges Pay	4,007'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3.721'	Tubing Depth 3,914 '
3,933.3'GR(3,943.3'KB) Perforations	Abo	<u></u>	Depth Casing Shoe
Perfs" 3,721'-3,932',	total 66', 66 holes	-	4,096'
	TUBING, CASING AND		
'HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 913'KBM	SACKS CEMENT 600 Sxs. Cmt. Circ.
14-3/4"	10-3/4", 40.5#/ft.	4,096'KBM	430 Sxs., T-Cmt. 2,830'
9-7/8" & 7-7/8"	5-1/2", 17#/ft. 2-3/8" Tbg.	3.914 KBM	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	21	
OIL WELL (Test must be after r	Date of Test	Deequal to or exceed top allowable f	lift. etc.)
Date First New Oil Run To Tank			2
Length of Test	Tubics Pressure	Sesing Tressure	Choke Size
	Oil - Bola. JAN 25 195		Gat- MCF
Actual Prod. During Test	Oil - Bols.	Water - Hold	
	JHI"	<u>-8/i</u>	
GAS WELL		But Congensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		·
A.O.F. 3,695 MCF/day Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	735 psig	psig 680	1/8"-3/16"-1/4"-5/16"
VL OPERATOR CERTIFIC			RVATION DIVISION
I hereby certify that the rules and regul	lations of the Oil Conservation	UIL CONSE	RVATION DIVISION
Division have been complied with and	that the information gives above	Data Assessed	
is true and complete to the best of my	-	Date Approved	······································
M. B. Mye	in a second s	D.	
Signature		By	
M.B. Myers	Ass't. to Gen. Supt. Tule	Title	
Printed Name 1-23-90	(915) 682-5241	H ILIO	······································
Date	Telephone No.		
		D. 1. 1104	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

-				C N	Mada					-+-
ubmit 5 Copies	1	Energy, M	-	tate of Ne and Natu	nt	Form C-104 Revised 1-1-89				
ppropriate District Office							See Instructi at Bottoin of			
O. Box 1980, Hobbs, NM 88240	4	OIL C	ONS			DIVISIO	N		Station from the state	
<u>ISTRICT II</u> .O. Drawer DD, Anesia, NM 88210		5 a -		P.O. Bo	x 2088 xico 8750	14-2088				- 100
ISTRICT III		Sar	ца ге,			74-2000			JAN 2	9.90
000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ				
•		TO TRA	NSPC	DRT OIL	AND NA	TURAL GA	Vell A	PLNo	O. C	OFFICE
Operator Denil	ling C	00000000							ARTE>** 05-62710	Citter
Great Western Dril	ling C	ompany							005 02710	
P.O. Box 1659, Mid	land,	TX 79'	702							
Reason(s) for Filing (Check proper box)			_		Out	et (Piease expla	ús)			5
New Well	Oil	Change in	Transpo Dry Gai							
Change in Operator	Casinghes	_	Conden							
change of operator give name										
nd address of previous operator										
I. DESCRIPTION OF WELL	IND LE	ASE Wali No.	Pool N	me, Includi	ng Formation		Kind o	(Lease	Lease	No.
Laus Name Duail Federal		4		os Slor	· .		ALCE, I	Federal OD ENE	NM-1586	2
		LŦ		<u></u>						
Unit Letter D	;660)	Feet Fr	om The <u>NC</u>	orth Lin	s and66() Fe	st From The	West	Line
			n .	25-Е	N		Chaves		c	ounty
Section 22 Township	6-S		Range	2.J_		<u>MPM,</u>				Juny
II. DESIGNATION OF TRANS	SPORTE	ER OF OI	L AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conden			Address (Gi	ve address to wi	tick approved	copy of this for	m is to be sent)	
	hand Gat		or Dev	Ges X	Address (Gi	ve address to wi	hick approved	come of this for	m is to be sent)	
Name of Authorized Transporter of Casing		لــــا	or Dry					••••••••••••••••••••••••••••••••••••••	, ,	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actual	ly connected?	When			
ive location of tanks.	D 22 6-S 25-E No						<u>l</u>		Est. 3-1-	90
f this production is commingled with that f	rom any of	her lease or	pool, giv	e commingl	ing order nun	aber:				<u> </u>
V. COMPLETION DATA		Oil Well		Ges Well	Now Well	Workover	Deepen	Plug Back S	iame Res'v Di	ff Res'v
Designate Type of Completion -	· (X)	101 101		X	X		1		İ	
Date Spudded	Date Con	pi. Ready to	Prod.		Total Depth			P.B.T.D.		
8-1-89		1-4-90			Top Oil/Gas	4,100	1	Tubics Death	4,007'	
Elevations (DF, RKB, RT, GR, etc.)	Name of 1	Producing Fo	omation			3,721	1	Tubing Depth	3,914	
3,933.3'GR(3,943.3'KB)	1	Abo		· · · · · · · · · · · · · · · · · · ·	<u>L</u>			Depth Casing		
Perfs" 3,721'-3,932',	total	66', 66	5 hol	es					4,096	
		<u>TUBING,</u>	CASI	NG AND	CEMENT	ING RECOR				
HOLE SIZE		SING & TL			01	DEPTH SET			ACKS CEMENT	
14-3/4"		<u>4", 40.</u> ", 17#,		t	913'KBM 4,096'KBM			430 Sxs.		
9-7/8" & 7-7/8"	5-1/2	" <u>Tbq</u> .	<u></u>			4 ' KBM	· · · · ·			
		- 3								
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE			1. 2			- F.U. 74 hours)	
OIL WELL (Test must be after r			of load	oil and mus	be equal to a	Aethod (Flow, p	owable for the	s depin or be jo uc.)	ғ јші 24 nours.)	
Date First New Oil Run To Tank	Date of T	cs	ر مر	y waa si . A				~~~~		
Length of Test	Tubing P	resaure /	<u>, </u>		Casing Pres	sure		Choke Size	·	
				·				Gas- MCF		
Actual Prod. During Test	Oil - Bbl	L			Water Bb	s.		Gap- MCr		
			<u>.</u> 	12510	<u>jl</u> u	}				J
GAS WELL		1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	<u> </u>	Nº2º		insate/MMCF		Gravity of Co	ndensate	
Actual Prod. Test - MCF/D	Length of	÷.			37		0			
A.O.F. 3,695 MCF/day Testing Method (pilot, back pr.)	Tubing P	TESSURE (Shu	hrs (-in)	·	Caning Pros	une (Shut-in)		Choke Size		
Back Pressure			Pise	Louna alla		psig	680	1/8"-3/	16"-1/4"-	5/16"
VL OPERATOR CERTIFIC	ATE O								DIVISION	1
I hereby certify that the rules and regul	ations of th	e Oil Conse	rvation							I
Division have been complied with and is true and complete to the best of my l	that the inf	ormation giv	nen abov	e			- d			
						e Approve	DE			
M.B. Mye	N									
Signature			· · · · · ·		By.			<u></u>		
M.B. Myers	Ass'	t. to C	<u>en.</u> Tile	SUDT.	Titi	۵				
Printed Name 1-23-90	(915		241			♥				
Date		Tel	ephone	No.					<u></u>	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ubrit 5 Copies ppropriate District Office ISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department								Form C-104 Revised 1-1- See Instruct at Bottom, p	-89 Jons f Page	
O. Box 1980, Hobbs, NM 88240 <u>STRICT II</u> O. Drawer DD, Artesia, NM 88210	(P.O. Bo	N			CEIVED			
ISTRICT III		San	ita Fe	, New Me	xico 8750	4-2088			JAI	N 29 '90	
000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ TURAL GA	AS			- 29 90	
Derator							Well A		05-62710	M. OFFICE	
Great Western Dril	Ling Co	ompany				<u></u>			05-02710		
P.O. Box 1659, Mid.	land, '	IX 797	702								
Leason(s) for Filing (Check proper box)		Change in	Tasa	and and the	[] Ouh	er (Please expli	rin)				
Vew Well X	Oil		Dry G								
Thange in Operator	Casinghea	d Gas 🗌	Conde					<u></u>			
change of operator give name ad address of previous operator									.		
I. DESCRIPTION OF WELL A	ND LE	ASE									
Lease Name		Well No.			ng Formation			f Lease Federal OD/Bit	Lease		
<u>Juail Federal</u>		4	Pec	os Slor	<u>e Abo</u>	_,			1101-1300		
Location D	. 660	I	Feat F	nom The No	orthLi	s and66	0 Fee	a From The	West	Line	
	· · <u>· · · · · · · · · · · · · · · · · </u>						Chatroc			Courses	
Section 22 Township	6-S		Range	25-Е	, N	MPM,	Chaves			County	
II. DESIGNATION OF TRANS	SPORTE	R OF OI or Conden		ID NATU	RAL GAS	ne address to w	hick approved	copy of this form	n is to be sent)		
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas X	Address (Git	ve address to w	hick approved	copy of this form	n is to be sent)		
Num di Autoriter manpatai di Camp											
If well produces oil or liquids,	Unuit		Twp.	25-E	is gas actual	ly connected? NO	When		Est. 3-1-	-90	
ive location of tanks. f this production is commingled with that f			<u>6-5</u>		ling order man						
V. COMPLETION DATA										~	
Devices to Time of Completion	<u>m</u>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v D	hiff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	Prod.	X	X Total Depth	L		P.B.T.D.	k		
8-1-89		1-4-90)			4,100) <u>'</u>		4,007'		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	roducing Fo	ompatio	Q	Top Oil/Ges	-		Tubing Depth	3.914		
3,933.3'GR(3,943.3'KB) Perforations	l	Abo				3,721	V	Depth Casing			
Perfs" 3,721'-3,932',	total	66 ', 66	<u>5 ho</u>	les				<u> </u>	4,096	1	
	•	<u>TUBING,</u>	<u>, CAS</u>	ING AND	CEMENT	DEPTH SET	<u>ช</u>	SA	CKS CEMEN	T	
HOLE SIZE		SING & TU			913	3'KBM	+ +	600 Sxs. Cmt. Circ.			
<u>14-3/4"</u> 9-7/8" & 7-7/8"		<u> </u>				4.096'KBM			430 Sxs., T-Omt. 2,830'		
<u></u>	2-3/8	" Tbg.			3,91	3,914'KBM				<u> </u>	
V. TEST DATA AND REQUES	TFOR	ALLOW	ABL	3			<u></u>				
OIL WELL (Test must be after r	ecovery of 1	otal volume	of too	i oil and mus	t be equal to a	or exceed top al	lowable for thi	s depth or be for	full 24 hours.))	
Date First New Oil Run To Tank	Date of T	ল 🖓			Producing N	Aethod (Flow, p	ump, gas iyi, i	uc.)			
Length of Test	Tubing Pr	THE			Casing Pres	aure		Choke Size	•		
Tentar of Ion								Gas- MCF	·		
Actual Prod. During Test	Oil - Bbla	•	0	. 5	Water - Bol	£.					
		· · · · · · · · · · · · · · · · · · ·			1 3/			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bally Cond	maate/MMCF	. <u></u>	Gravity of Co	ndensate		
A.O.F. 3,695 MCF/day	_	4	hr⊧		- source	<i>(</i> 1)		Choke Size	[.]		
Testing Method (pilot, back pr.)	Tubing P	ressure (Shu			Casing Pres	uure (Shut-in)	(00		16"-1/4".	5/16"	
Back Pressure			<i>PS</i> : DI TA			psig	680				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	AIE O	r UUMI e Oil Conse	r LLA			OIL CO	NSERV	ATION E	DIVISION	N	
Division have been complied with and	that the inf	ormation giv	ven abc)VC							
is true and complete to the best of my	knowledge	and belief.			Dat	e Approv	ed	<u> </u>			
M.B. Mye	D										
Signature				Christi	By.				<u></u>		
M.B. Myers	Ass'	<u>t. to (</u>	<u>-en.</u> Tule		Tīti	A					
1-23-90	(915	<u>) 682-5</u>		Ne		♥ <u></u>					
Date		Te	lephone	; [140.							

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