

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

NM Oil Cons. Co. v. State
SUBMIT IN THE
Draw (Other) Instruction. a re-
verb (due)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ RECEIVED
2. NAME OF OPERATOR GREAT WESTERN DRILLING COMPANY
3. ADDRESS OF OPERATOR P. O. Box 1659, Midland, Texas 79702 JUL 10 '89
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface C. C. D.
ARTESIA, OFFICE
660' FNL & 660' FWL of Section 22. (Unit D)
(NW $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO. -- 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3933!3GR
12. COUNTY OR PARISH Chaves 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

REQUEST VARIANCES

X

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pursuant to Onshore Order No. 2 (IV) Variances From Minimum Standard, operator requests approval of variances for pressure testing the following:

1. Ram-Type Preventors and Associated Equipment (III) (A) (2) (i) (ii).
2. Casing Strings Below the Conductor (III) (B) (1) (h).

Operator requests that the testing pressures be limited to a maximum of 1000 psi due to the following:

1. Maximum shut-in bottom hole pressure is less than 1100 psi.
2. Most rig pumps used in this area cannot safely test above 1000 psi.
3. Pressure testing above 1000 psi would require using an independent service company, resulting in a greater expense as well as taking more time in drilling this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Knäuf

TITLE Permit Agent

DATE June 27, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

PETER W. CHESTER

JUL 5 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side