

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

NASTY

8. Well No.

2

9. Pool name or Wildcat

X Racetrack San Andres

4. Well Location

Unit Letter

L

: 1650

Feet From The

South

Line and

330

Feet From The

West

Line

Section

20

Township

10S

Range

28E

NMPM

Chaves

County

10. Proposed Depth

2350'

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3768.0 GL

14. Kind & Status Plug. Bond

One Well

15. Drilling Contractor

Rainbow Drilling

16. Approx. Date Work will start

November 15, 1990

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	23#	400ft	200sx	circulate
7 7/8	4 1/2	10.5#	2350ft	125sx	

We propose to drill this well to 2350 feet to test the P1 and P2 zones of the San Andres formation. If the well is productive, we will complete it by running and cementing 4-1/2" 10.5# casing. If it is not productive, we will plug it following required plugging procedures.

NOTE: This is a re-application of one filed July 10, 1989 and assigned API NO. 30-005-62714, but which permit expired due to lack of operations.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/12/91
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M. Kimball

TITLE

Landman

DATE

November 7, 1990

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

NOV 12 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
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Fee Lease 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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100 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator _____ Lease _____ Well No. _____
Yates Exploration Co., Inc. _____
Unit Letter _____ Section _____ Township _____ Range _____ County _____
Actual Footage Location of Well _____ NMPM _____
Ground level Elev. _____ feet from the _____ line and _____ line
Producing Formation _____ Pool _____ Dedicated Acreage _____
3.055 ac. SAN ANDRE RACETRACK 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc?
Yes _____ No _____ If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____
Martha Hensley
Printed Name
Production Analyst
Position
Yates Exploration Co Inc
Company
7-17-89
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Signature _____
Professional _____

