State of New Mexico Energy, Minerals and Natural Resources Department bmit 5 Copies propriate District Office STRICT I

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

| 2 | 1980, Hobbs, NM 88240 | O | IL CONSER | ION D | IVISIO | N AL | IG 2 7 199 | 1 | • | | |
|--|---|---|--|--|--|--|-----------------------|-------------------------------------|-------------------|------------|--|
| 4 | wer DD, Artesia, NM 88210 | P.O. Box 2088 Santa Fe, New Mexico 875 | | | | 1-2088 | | O. C. D. TESIA, OFFICI | £ | | |
| TRIC X) Ric | Brazos Rd., Aztec, NM 87410 | REQUE TO | EST FOR ALLOV O TRANSPORT | NABL OIL A | E AND AUTHORIZATION AND NATURAL GAS | | | | _ | | |
| erato | YATES EXPLORAT | CION CO | OMPANY INC. | | | Well VI | 1110. | <u></u> | | | |
| dress | P.O. BOX "O" | 103 | (Please expla | (m) | | | | | | | |
| w W comp |) . | Oil Casinghead | Change in Transporter of Dry Gas Gas Condensate | | | (Frease expu | | | | | |
| i addri | ess of previous operator | ND I EA | 26 | | | | | | | | |
| DE case N | | | | ool Name, Including Formation RACETRACK SAN ANDRES | | | | Kind of Lease State, Federal of Fee | | | |
| ocatio | ř T. | | 30 | битн 330. | | | et From The WEST Line | | | | |
| , | Unit Letter | : | Feet From Ti | 8E | | ирм, | | CHAVES | , | County | |
| | Section 20 Township | | Range | | | irwi, | | | | | |
| ame o | ESIGNATION OF TRANS Authorized Transporter of Oil JEBLO PETROLEUM | - 1 | RAL GAS Address (Give address to which approved copy of this form is to be sent) P.O.BOX 8249 ROSWELL NM 88202 | | | | | | | | |
| | Authorized Transporter of Casing | | Address (Give address to which approved copy of this form is to be sent) | | | | | п) | | | |
| | produces oil or liquids, stion of tanks. | Unit | Sec. Twp. 18 9S 2 | Rge. 8E | is gas actually | connected? | When 1 | ? | | | |
| this pr | roduction is commingled with that f | rom any othe | r lease or pool, give cor | nminglit | g order numb | er: | | | | <u></u> | |
| | OMPLETION DATA | ~~ | Oil Well Gas V | Vell | New Well | Workover | Deepen | Plug Back Sa | ıme Res'v | Diff Res'v | |
| | gnate Type of Completion - | | l. Ready to Prod. | | Total Depth | | J1 | P.B.T.D. | <u></u> | J | |
| evatio | ons (DF, RKB, RT, GR, etc.) | Name of Pro | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| riorations | | | | | | | | | Depth Casing Shoe | | |
| | | 7 | UBING, CASING | AND (| EMENTI | NG RECOR | lD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | EST DATA AND REQUES | T FOR A | LLOWABLE tal volume of load oil ar | nd must i | se equal to or | exceed top all | owable for this | depih or be for | full 24 hou | rs.) | |
| | VELL (Test must be after r | Date of Tes | | Producing M | ethod (Flow, p | ump, gas lift, e | tc.) | <u></u> | | | |
| ength | of Test | Tubing Pres | ubing Pressure | | | Casing Pressure | | | Choke Size | | |
| ctual | Prod. During Test | Oil - Bbls. | il - Bbls. | | | Water - Bbls. | | | Gas- MCF | | |
| AS | WELL | | <u>,</u> | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| | ual Prod. Test - MCF/D Length of Test | | | | | Bbls. Condensate/MMCF Gravity of | | | | | |
| sung | ng Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) Choke Size | | | | | |
| I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | OIL CONSERVATION DIVISION Date ApprovedAUG 2 9 1991 | | | | | |
| ~: | 16 | By ORIGINAL SIGNED BY | | | | | | | | | |
| | Signifure Anthony Urquidez Prod. Clerk Printed Name 08/23/91 1-625-0342 | | | | | MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT | | | | | |
| Da | 08/23/91 | | | | | | | | | | |
| | | | Telephone No. | البائديد | U | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.