

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

C. D.
ARTESIA, OFFICE

JUL 13 '89 Santa Fe, New Mexico 87504-2088

Se	e	
BLM		
Land Office		
B of M		
Operator		

Form C-101
Revised 1-1-89

APPLICANT (Assigned by O.C.D. on New Wells)

30-005-62715

5. Indicate Type of Lease

STATE ☐

FEU ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Yates Exploration Company, Inc. ✓

3. Address of Operator

P.O. Box 0 Albuquerque, NM 87103

8. Well No.

9

9. Pool name or Wildcat

Racetrack SA

4. Well Location

Unit Letter

A : 330

Feet From The

N

Line and

990

Feet From The

E

Line

Section

30

Township

10S

Range

28E

NMFM

Chaves

County

10. Proposed Depth
2300'

11. Formation
San Andres

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3742.4' GA

14. Kind & Status Plug Bond
One well ✓

15. Drilling Contractor
Rainbow Drilling

16. Approx. Date Work will start
July 15, 1989

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 3/4"	7 5/8"	20#	335	200 sx	Surface
6 1/2"	4 1/2"	9.5#	TD	125 sx	

The plan is to drill an 11 3/4" hole to 335' and set casing. 7 5/8" casing will be cemented with 200 sacks of cement circulated to the surface. Logs will be run and 4 1/2" casing will be set or the well will be plugged and abandoned on outcome of logs.

POST I.D.-1
NLR AFE
7-21-89

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-18-90
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS FOR DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terrell A. Dobkins

TITLE

Engineer

DATE

7/10/89

TYPE OR PRINT NAME

Terrell A. Dobkins

TELEPHONE NO. 622-0553

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JUL 18 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

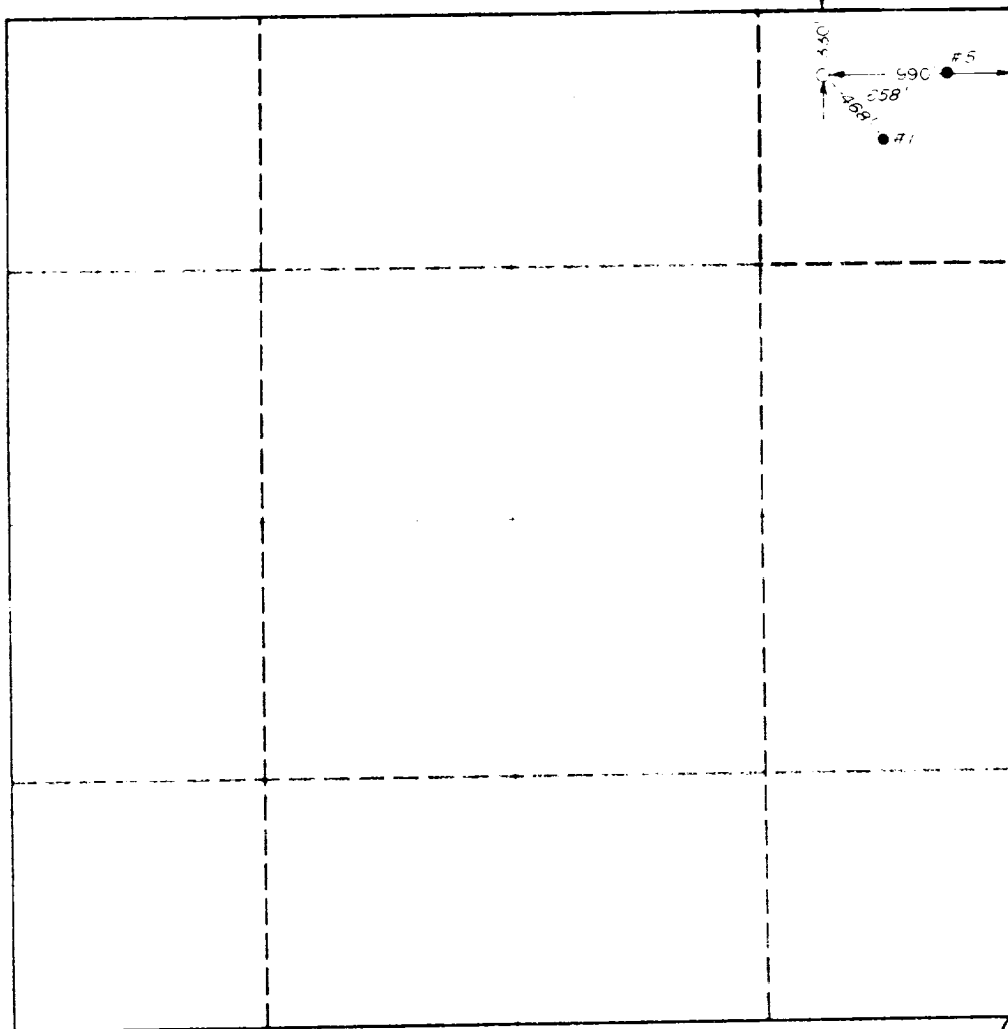
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Yates Exploration Co. Inc. Lease Well No 9
Unit Letter 1A Section 30 Township 10 South Range 28 East County Haves
Actual Footage Location of Well:
330 feet from the north line and 990 feet from the east line
Ground level Elev 3742.4' Producing Formation SAN ANDRES Pool UND. Dedicated Acreage 40 Acres
RACETRACK SA

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

MARTHA HENSLEY
Position PRODUCTION ANALYST
Company YATES Exploration Co. Inc.

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed

Signature
Professional

RONALD J. HUDSON
Certificate No. 676
JOHN A. WEST 676
RONALD J. HUDSON 3239