STRICTION         Santa Fe, New Mexico 87:04-288         AUGUS 1.732 / RECEIVED           DED Banse KA, Aase, NM FMD         REQUEST FOR ALLOWABLE AND AUTHORIZATION-SC. The SECURE STORE SERVICE AND AUTHORIZATION SECURE SERVICE AUTHORIZATION SECURE SERVICE AUTHORIZATION SECUR	DISTRICT I P.O. Box 1980, Hobbs, NM 88240		,	CONSERV		•		RECEIVED	See Inst	TTTE		
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TO TRANSPORT OIL AND NATURAL CAS           Valid PottColeum, Inc.           Valid PottColeum           Valid PottColeum           Valid PottColeum           Valid PottColeum           Valid PottColeum           Valid PottColeum              <	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410											
Parker Pueblo Petroleum, Inc.  Viii AP No  Viiii AP No  Viiiii AP No  Viiii AP No  Viiiii AP No  Viiii AP No  Viiii A	[ <b>.</b>	REQ							COSEP 1	° 1992		
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ail Prod. During Test       Oil - Bbls.       Water - Bbla.       Oas- MCP         AS WELL       Length of Test       Bbls. Condensate/MMCP       Oravity of Condensate         ing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE       Bolis. Condensate/MMCP       Oncke Size         OPERATOR CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE       Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.       Date Approved       SEP 2 1 1992         By       ORIGINAL SIGNED BY       MiKE WILLIAMS       Title       SUPERVISOR, DISTRICT If         B-28-92       505-623-6133       Telephone No.       Title       SUPERVISOR, DISTRICT If         INSTRUCTIONS: This form is to be filled in compliance with Rule 1104       Nequest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.       All sections of this form must be filled out for allowable on new and recompleted wells.       Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. <td>agih of Test</td> <td>Tuhing Pre-</td> <td></td> <td></td> <td>Casing Press</td> <td>JIG</td> <td></td> <td>Choke Size</td> <td>· -··· ·</td> <td></td>	agih of Test	Tuhing Pre-			Casing Press	JIG		Choke Size	· -··· ·			
AS WELL         Langth of Test         and Prod. Test - MCF/D         Length of Test         Bbls. Condensate/MMCF         Oravity of Condensate/MMCF         Oravity of Condensate/MMCF         Operations of the Oil Conservation         Division have been complete to the best of my knowledge and belief.         Date Approved         Supervision have         Garry L. Royal         Comptroller         risted Name         Ba-28-92         Social for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 1104         1) Request for allowable for newly drilled or for allowable on new and recompleted wells.         3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	-											
uil Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Oravity of Condessate         ing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-ia)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE       bereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Gary L. Royal       Comptroller         Triated Name       Title       By         804       ORIGINAL SIGNED RY         MIKE WILLIAMS       Title         805       SUPERVISOR, DISTRICT If         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104       I) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2) All sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	tual Prod. During Test	Oil - Bbls.			Water - Bbla			Gas- MCF				
uil Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Oravity of Condensate         ing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         OPERATOR CERTIFICATE OF COMPLIANCE       bereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Garry L. Royal       Comptroller         Triated Name       Title         8-28-92       505-623-61.33         Telephone No.       Title         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104         1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2) All sections of this form must be filled out for allowable on new and recompleted wells.         3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	AS WELL	L,,,,,,,			k		<u> </u>	1		·• `		
OPERATOR CERTIFICATE OF COMPLIANCE heroby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       SEP 2 1 1992         Signature Gary L. Royal       Comptroller Title       MIKE WILLIAMS         Triated Name       Title       SUPERVISOR, DISTRICT If         By       OSTRUCTIONS: This form is to be filed in compliance with Rule 1104       Title 1104         INSTRUCTIONS: This form must be filled out for allowable on new and recompleted wells.       Date accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2) All sections of this form must be filled out for allowable on new and recompleted wells.       Sill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	tual Prod. Test - MCF/D	Length of 7	cst		Bbls. Conden	sate/MMCF		Gravity of Con	densato			
OPERATOR CERTIFICATE OF COMPLIANCE beroby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       SEP 2 1 1992         Signature Gary L. Royal       Comptroller Title       MIKE WILLIAMS Title         Triated Name       Title       SUPERVISOR, DISTRICT If         MISTRUCTIONS: This form is to be filled in compliance with Rule 1104       INSTRUCTIONS: This form must be filled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2) All sections of this form must be filled out for allowable on new and recompleted wells.       Signature or output only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	ting Method (pitot, back pr.)	Tubing Pres	sure (Shut-	in)	Casing Press	ire (Shut-ia)		Choke Size	•			
heroby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.          Division have been complete to the best of my knowledge and belief.       Division have been complete to the best of my knowledge and belief.         Division for the Oil Conservation Division have been complete to the best of my knowledge and belief.       Division have been complete to the best of my knowledge and belief.         Division for the Oil Conservation Division have been complete to the best of my knowledge and belief.       Division have been complete to the best of my knowledge and belief.         Dignature       Comptroller         Garry L. Royal       Comptroller         Tristed Name       Title         By       ORIGINAL SIGNED BY         MIKE WILLIAMS       Title         Supervision, District if       Supervision, District if         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104       In Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2) All sections of this form must be filled out for allowable on new and recompleted wells.       Signature, or other such changes.								· · · · ·				
Division has the full matched by the origination of the best of my knowledge and belief.       Date Approved							SERV		VISION	N.		
Signature       Gary L. Royal       Comptroller       By       ORIGINAL SIGNED BY         Triated Name       Title       MIKE WILLIAMS         8-28-92       505-623-6133       Title         Telephone No.       Title       SUPERVISOR, DISTRICT If         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104       104         1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2) All sections of this form must be filled out for allowable on new and recompleted wells.         3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	Division have been complied with and th	hat the inform	mation gives							-		
Image: Gary L. Royal       Comptroller       MIKE WILLIAMS         riated Name       Title       SUPERVISOR, DISTRICT If         8-28-92       505-623-6133       Title         Totale       Telephone No.       Title         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104         104         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104         INSTRUCTIONS: This form must be filled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2         All sections of this form must be filled out for allowable on new and recompleted wells.         3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	is true and complete to the best of my ki	iowledge an	a pener.		Date	Approved	<u>S</u>	EP 4 1 19	92			
Image: Gary L. Royal       Comptroller       MIKE WILLIAMS         riated Name       Title       SUPERVISOR, DISTRICT If         8-28-92       505-623-6133       Title         Totale       Telephone No.       Title         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104         104         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104         INSTRUCTIONS: This form must be filled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2         All sections of this form must be filled out for allowable on new and recompleted wells.         3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.	Hang I	Kare	<u> </u>			APICI	NAL CLO					
Title       Title         8-28-92       505-623-6133 Telephone No.         Date       Title       SUPERVISOR, DISTRICT If         INSTRUCTIONS: This form is to be filed in compliance with Rule 1104         1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.         2) All sections of this form must be filled out for allowable on new and recompleted wells.         3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.			i ptroll	er	<sup>Dy</sup> _	MIKE	WILLIAM	S				
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3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. A) Separate Form C-104 must be filed for each pool in multiply completed wells