

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OCT - 3 '89

O.C.D.

ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6775
7. Unit Agreement Name
8. Farm or Lease Name Seymour State Com.
9. Well No. 2
10. Field and Pool, or Wildcat Foor Ranch (Pre-Permian)
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Energy Corporation

3. Address of Operator
P. O. Box 2323, Roswell, NM 88202-2323

4. Location of Well
UNIT LETTER M 660 FEET FROM THE south LINE AND 1300 FEET FROM THE west LINE, SECTION 18 TOWNSHIP 9 RANGE 27 N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3822.1 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-89: Total depth 6250'. Ran 5½" casing, 153 joints set at 6250'. Cement first stage with 450 sacks class "C", plus 470 sacks 60/35 premium and 500 gallons Flo-Check, plug down at 1:30 p.m. Six hours circulate DV tool. DV tool at a depth of 4379.03'. Two hours cement second stage with 1150 sacks premium light and 150 sacks class "C", plug down at 9:30 p.m.

9-9-89: Rig released at 1:30 a.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Stevens TITLE Production Clerk DATE 10-02-89

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE OCT 10 1989

CONDITIONS OF APPROVAL, IF ANY: