

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6775	

1. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
3. Name of Operator	
Yates Energy Corporation	
4. Address of Operator	
P. O. Box 2323, Roswell, NM 88202-2323	
6. Location of Well	
M LOCATED 1300 FEET FROM THE West LINE AND 660 FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name
Seymour State Com.
9. Well No.
2
10. Field and Pool, or Wildcat
Foor Ranch (Pre-Permian)
12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-23-89	9-6-89	10-5-89	3822.1 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6250'	6209'			all
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Montoya - 6012' - 40', 6050' - 52'				no
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL/LDT-DLL/RXO				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1025' KB	12 1/2"	625 sx. Class C	Circulated
5 1/2"	15.5#	6250'	7 7/8"	1st stage-450 sx. Class C	Circulated
				plus 470 sx. 60/35 premium.	
				2nd stage-1150 sx. premium lite & 150 sx. Class C.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5911	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Montoya		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6012' - 40' with 2 SPF(29 holes)		6012' - 40'	1750 gallons 15% HCL Acid
6050' - 52' with 2 SPF(5 holes)		6050' - 52'	
Total of 34 holes			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Test results inaccurate, will re-test in 30 days.							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
				576			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lindy Stevens TITLE Production Clerk DATE October 11, 1989

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6006'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1209'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 2396'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3805'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4573'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5249'	T. Pre-Cambrian 6214'	T. Chinle _____	T. _____
T. Penn. _____ 5771'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Yates Energy Corpor on  
Seymour State #2  
Chaves County, N.M.

RECEIVED SEP 21 1989

STATE OF NEW MEXICO  
DEVIATION REPORT

RECEIVED

OCT 12 '89

C  
ARTESIA, OFFICE

488	3/4
975	3/4
1025	3/4
1478	1 1/2
2440	1
2939	3/4
3325	1/2
3909	1/2
4405	1/2
4693	1 1/4
5216	1/2
5694	1
6116	1 1/2
6250	1 1/2


STATE OF TEXAS X

By: Ray Peterson

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 11th day of September, 1989, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/92

  
Notary Public for Midland County,  
Texas