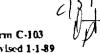
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State of New Mexico



Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-005-62716 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE | STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. L-6775 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Seymour State Com WELL | OTHER 2. Name of Operator 8. Well No. Yates Energy Corporation 2 3. Address of Operator 9. Pool name or Wildcat P. O. Box 2323, Roswell, NM 88202-2323 Pecos Slope Abo (Gas) 4. Well Location West 1300 South 660 Feet From The Line and Feet From The Line 9 South Range Chaves 27 East Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3822.1 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: recompletion OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12-17-90 Set CIBP @ 5975' KB. Dumped 35' cement on CIBP. 12-18-90 Displaced hole w/150 bbls. KCL wtr. Set tbg. @ 4960'. Spot 250 gals. 10% Acetic acid, closed pipe rams and pressure up on csg. to 2500 psig to test BP. POOH. Perforated Abo sand @ 4918-21' KB w/7 0.41" holes. Perforated @ 2927-38' KB w/23 0.41" holes. RIH $w/loc-set\ pkr.,\ 4'\ tbg.\ sub,\ on-off\ tool\ <math>w/1.87"$ nipple and 150 jts. tbg. Reversed 5 bbls. wtr. down csg. into tbg. Set pkr. @ 4835' KB w/6000# compression. RD BOP, rig up wellhead, pressured up on thg. & broke down 1400 psig. Displaced 6 bbls. acid into formation. Swabbing. Acidized w/3000 gals. $7\frac{1}{2}\%$ NEFE acid w/29 ball sealers. Swabbing. Fraced perforations from 4918'-38'KB w/20,000 gals. 70 Quality CO2 foam and 17,000# 20/40 sand, 7000# 16/30 sand, fraced down tubing. Flowing back load. I hereby certify that the information shave is true and complete to the best of my knowledge and belief. 12-27-90 Landman SIGNATURE пилионе NO. 623-4935 Sharon R. Hamilton 1 17% OR PRINT NAME OFFICE MALL SHUTTED BY (This space for State Use) PERMILIAMS JAN 1 7 1991

CONDITIONS OF ABFROVAL, IF ANY:

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