Form 9-331 C (May 1963)

NM OIL CONS. TOMMISSION Drawer DD

SUBMIT IN PLICATE. 30-005-62316**0/5F**

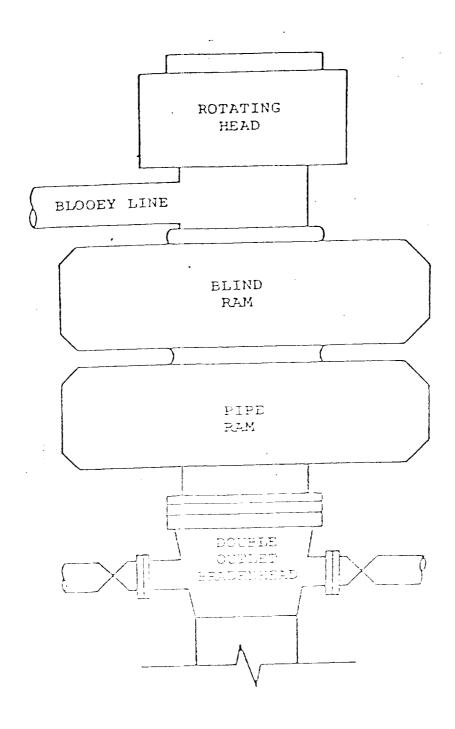
(Other instructions on reverse side) Artesia. NM UNRAPED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							5. LEASE DESIGNATION AND SERIAL NO. NM-36195 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	ILL 🗵	DEEPEN		PL	UG BAC	K 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL [] G	AS (X)		BING		MULTIPI	:		
	VELL OTH	ER .	ZONE		ZONE		8. FARM OR LEASE NAME	
	C :		R	ECEIVE	D BY		Remmele Federal	
ADDRESS OF OPERATOR	Corporati	on v					# 5	
P.O. Box	2014 Ross	voll Nor Ma	l i	AN 14	1986	1 -	10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (R	eport location clear	ell, New Mer	th any Stat	te requirem	ents.*)	1-		
	0' FWL & 6		1	O. C.			W. Pecos Abo Slope	
At proposed prod. zon	e Same			ARTESIA, C	DFFICE		AND SURVEY OR AREA	
	_		Service selection has		ut.	N	Sec. 25-6S-22E	
		NEAREST TOWN OR POS					12. COUNTY OR PARISH 13. STATE	
Approx. 2	<u>l miles no</u>	rth of Roswe	211, N	lew Me	xico		Chaves NM	
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	r		16. No. o	OF ACRES IN	LEASE	17. NO. O TO TH	F ACRES ASSIGNED HIS WELL	
(Also to nearest drig	g. unit line, if any)	660'	2	,560.0	00		60	
DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	2 41	}				RY OR CABLE TOOLS	
ELEVATIONS (Show who		3 miles	1 3	400'		Ro	tary	
4196' GR		,					22. APPROX. DATE WORK WILL START*	
		PROPOSED CASH	CI- AND C	EMENION NO	- DROGRAN	-	ASAP	
					PROGRAM			
SIZE OF HOLE	SIZE OF CASING			SETTING D	EPTH		QUANTITY OF CEMENT	
12 1/4'' 7 7/8''	8 5/8'' 4 1/2''	24.0 J-5 10.5 J-5		00;±		850	cf_cement_circ.	
						480 8 5,	of cement including cf to tie in 4 1/2"/8" from 1500' to 800	
4 1/2" pro	duction ca	LI de ser an	d ceme	ented and c	to sur	face.	roximately 900' If commercial, th adequated cover,	
MUD PROGRA	M: See Si	ipplemental	Drill:	ing Da	ta whi	.ch is	attached.	
BOP PROGRA			lled o	on 8 5	/8" ca	sing	and tested daily.	
Gas is not					/ &		Posted ID-3 API-NL 1-24-86	
ABOVE SPACE DESCRIBE P. If proposal is to describe program, if any	irm or deepen direc	If proposal is to deep tionally, give pertinent	en or plug data on su	ibsurface lo	data in mes cations and DE	cht prödu weasured 1	gife zone and proposed new productive and true vertical depths. Give blowout	
SIGNED Tom To	Scholly	TIT	.e_Lan	ndman 🔪			_ pg / 12-5-85	
(This space for Feder	al or State office use	2)	יילמו	ROVAL DATE	P. Car	ell nev	N MET	
	S/Phi! Kirk							
APPROVED BY		TITI	. _E _ Area	Manager			PATE 1-9-86	
CONDITIONS OF APPROVA	L, IF ANY:							

P. O. BOX 2088 SANTA FE, NEW MEXICO 8. 01

Form C-102 Boxtsad 10-1-7

All distances must be from the outer bounderies of the Bection. Remmele Federal -McKay Oil Corp. County Township Unit Letter Chaves 22 East 6 South Actual l'ustuge Location of Wells 1980 West fret from the South 660 line and feet from the Dedicated Actorpor Producting Formerian cround Level Clev. · 160 Pecos Abo Slope 4196 Abo 1. Outline the acreage dedicated to the aubject well by colored prentil or hachure marks on the plat below. RECEIVED BY 2. If more than one Icane is dedicated to the well, outline each and identify the ownership thereof (both as to working JAN 14 1986 interest and royalty). 3. If more than one lease of different ownership in dedicated so the well have the interests of all owners been connolidated by communitization, unitization, force pooling, atc. OFFICE If answer is "yes," type of consolidation ☐ No Yes If answer in "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION Sec.25, T.6 S., R.22 E., N.M.P.M. I hereby certify that the information co teined herein is true and complete to the best of my knowledge and belief. James L. Schultz Landman McKay Oil Corp. I hereby certify that the well location NM-36195 rlades and balish 1980' 099 1 200 2000



BOP STACK 1000 PSI WORKING PAESSURE

SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION Remmele Federal #5 SE1/4SW1/4 Sec.25-6S-22E Chaves County, N.M.

NM 36195

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yeso - 737'
Tubb - 2277'
Abo - 2957'

- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

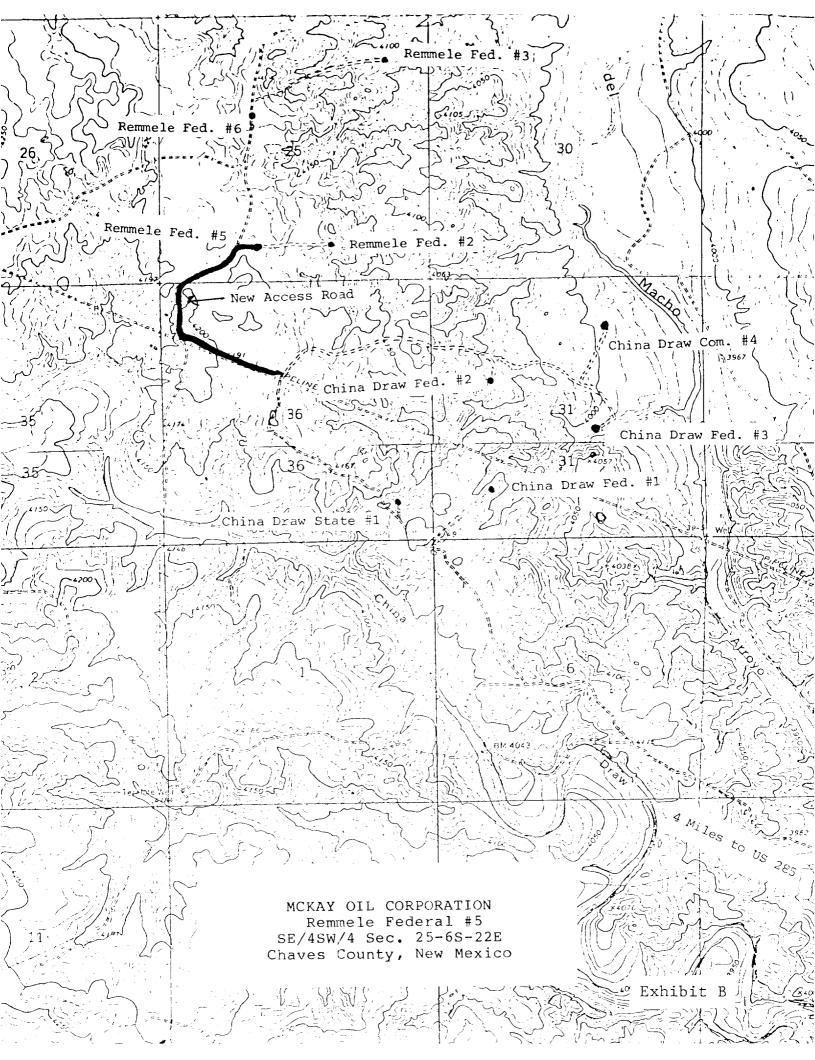
 Fresh water In surface formations above 600'

 Gas In Abo formation below 2957'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000 #WP. A sketch of the BOP is attached.
- 6. CIRCULATING MEDIUM:
 - 0'- 696' Lime and gel, spud mud, viscosity 32 to 34 seconds.
 696'- 2896' Fresh water

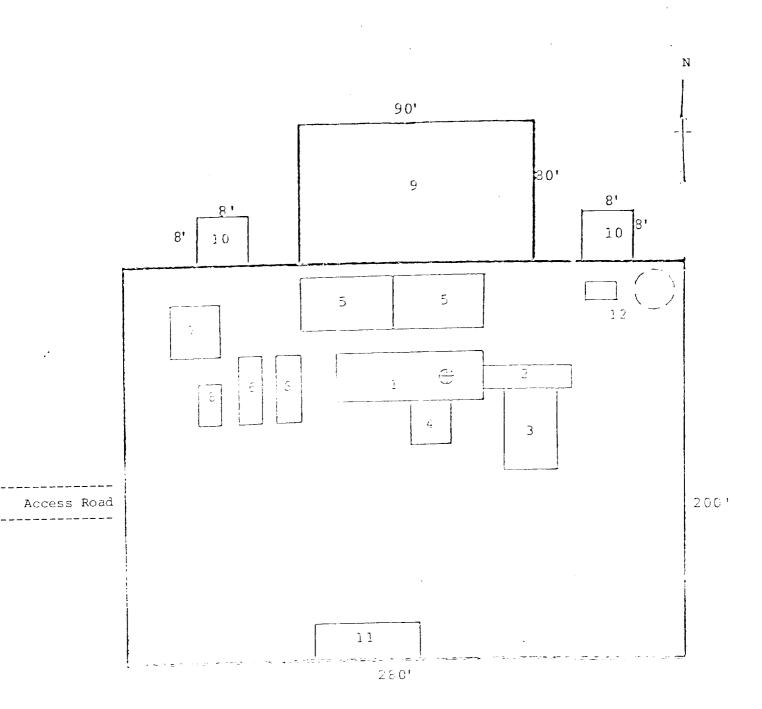
2896'- TD Start mudding up at 3300'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL

Mud additives will be used to control water loss.

7. AUXILIARY EQUIPMENT: full-opening kelly cock, to fit the drill string in use, will be kept on the rig floor at all times.



MCKAY OIL CORPORATION Remnele Federal #5 SE/4SW/4 Sec. 25-6S-22E Chaves County, New Mexico



RIG LAYOUT

-]. Salestructuré
- D. Catwelk
- 3. Pipe Rack 4. Doghouse
- 5. Mud Pits
- f. Mud Pumps

- 7. Water Cank
- 8. Dight Plant
- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House
- 12. Production Facilities