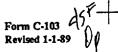
Submit 3 Copies to Appropriate District Office

State of New Mexico



MAR 3 0 1990

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-005-62718 Santa Fe. New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE L MAR 28 '90 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. LG 780 O. C. D SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: River Bridge UX State OIL | WELL XX 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 4 3. Address of Operator 9. Pool name or Wildcat Und South Pecos Slope Abo 105 South 4th St., Artesia, NM 88210 4. Well Location C _ . 760 Feet From The North Line and 1930 Feet From The West Line ship 9S Range 25E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 25E County Township Chaves 3582.8' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Production Casing, Perforate, Trt OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 4100'. Reached TD 9-27-89. Ran 97 jts 4½" 9.5# J-55 set 4100'. Guide shoe set 4100', float collar 4057'. Cemented w/500g. Excello-gel, 500g. Surebond, 400 sx 65/35+2 Poz C w/.7% CF-1, 5#/sx Salt, 5#/sx Hyseal and 1/2#/sx Celloseal (yield 1.39, wt 14.2). PD 11:45 AM 9-28-89. Bumped plug to 1100 psi, held okay. WOC. Ran 1" to 1700', cemented w/300 sx Pacesetter Lite. Perforated 3969-80 w/9 .42" holes. Acidized perfs 3969-80' w/1500g. 7½% acid. Swabbed with slight show of gas. Set cement retainer at 3946' and squeezed perfs 3969-80' w/100 sx C1 C w/additives to 1500 psi. Perforated 3858-68' w/10 .42" holes (2 SPF) as follows: 3858-61, 3867, and 3868'. Acidized 3858-68' w/1500g. 7½% acid. Sand frac'd perfs 3858-68' w/20000g. gel KCL wtr + 30000# 20/40 sand. Well flowed 205 psi on 12/64" choke = 176 mcfpd 2-22-90. I hereby certify that the information above of true and complete to the best of my knowledge and belief. muz Production Supervisor DATE __3-26-90 Juanita Goodlett TELEPHONE NO. 505/748-1471 TYPE OK PRINT NAME (This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR. DISTRICT #