Submit 3 copies to Appropriate District Office	~	Form C-103 Revised 1-1-89
Si	ate of New Mexico	J.
<u></u>	and Natural Resources Department	WELL API NO. 30-005-62718
P.O. Box 1980, Hobbs NM 88240	SERVATION DIVISION	5. Indicate Type of Lease
	P.O. Box 2088	State X FEE
DISTRICT III Santa Fe, New Mexico 87504-2088 6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Aztec NM 87410		LG 780
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKS) A OFFICE OF THE PROPERTY OF THE		Andrew Control of the
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "AI (FORM C-101) FOR SUCH PRO	- PLICATION I CITY GIVEN	7. Lease Name or Unit Agreement Name
1. Type of Well:	69 11 2202 31	
OIL GAS	6 4	***************************************
WELL X OTHER	RECEIVED AT STORY OCD - ARTESIA ST	RIVER BRIDGE UX STATE
2. Name of Operator	OCD - ARTES	8. Well No
Yates Petroleum Cor	POTATION (2)	9. Pool Name or Wildcat
3. Address of Operator 105 South 4th Artes	ia NM 88210	PECOS SLOPE ABO
105 South 4th., Artesia, NM 88210 PECOS SLOPE ABO		
i	NORTH Line and 1930 Fee	et From The WEST Line
Section 16 Township T9S Range	R25E NMPM	CHAVES COUNTY
10. Elevation (Show whe		V
	3583'	V/////////////////////////////////////
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
TI. Chook Appropriate Describe mare and	***************************************	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO:	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON	REWEDIAL WORK	and barrament may grammany
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER	OTHER T/A	
VINER		
12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103.		
YATES PETROLEUM CORPORATION temporarily abandoned this well as follows:		
5-21-02 - Called Van Barton w/ NMOCD. Bled well down; NU BOP & released packer - TOH. RU wireline. TIH w/ gauge ring to 3900'. TOH; TIH w/ CIBP, set @ 3810' + 35' cement. TOH. TIH w/ tubing. Circ well 2% KCL water. TOH laying down tubing. Shut down. 5-22-02 - Test casing to 500 psi for 30 minutes; test good. Mike Bratcher on location. RD, move off. WELL IS T/A. Chart is attached.		
Temporary Abandoned Status approved until 5-22-05		
Δ		

Thereby certify that the information above a true and complete to headst of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

THE Operations Techtician

TELEPHONE NO. 505-748-1471

THE DATE

THE OPERATIONS OF APPROVAL, IF ANY:

