

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Office	
Room	
Operator	

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) <u>30-015-62719</u>	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LAURA ZP	
8. Well No. 1	
9. Pool name or Wildcat Pecos Slope Abo	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐					
b. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐					
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210					
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> <u>ARTESIA</u> <u>LINE</u> <u>660</u> Feet From The <u>East</u> <u>Line</u> Section <u>17</u> Township <u>9 South</u> Range <u>25 East</u> NMPM <u>Chaves</u> County					
10. Proposed Depth 4300'		11. Formation Abo		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3638.0' GR		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Undesignated	
16. Approx. Date Work will start ASAP					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24# J-55	Approx. 850'	650	Circulate
7 7/8"	4 1/2"	9.5# J-55	TD	350	

We propose to drill and test the Abo and intermediate formations. Approximately 850' of surface casing will be set and cement circulated to surface. If commercial, production casing will be run and cement with adequate cover, perforated, and stimulated as needed for production

MUD PROGRAM: FW Gel/LCM to 850'; Brine to 3500'; Brine/KCL water to TD

BOP PROGRAM: BOP's will be installed at the offset and tested daily for operational

GAS NOT DEDICATED

POST ID-1
N.M. API
8-11-89

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/4/90
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clifton R. May TITLE Permit Agent DATE 8-4-89
TYPE OR PRINT NAME Clifton R. May TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 4 1989

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
8 5/8 CASING

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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver DD, Aztec, NM 88210

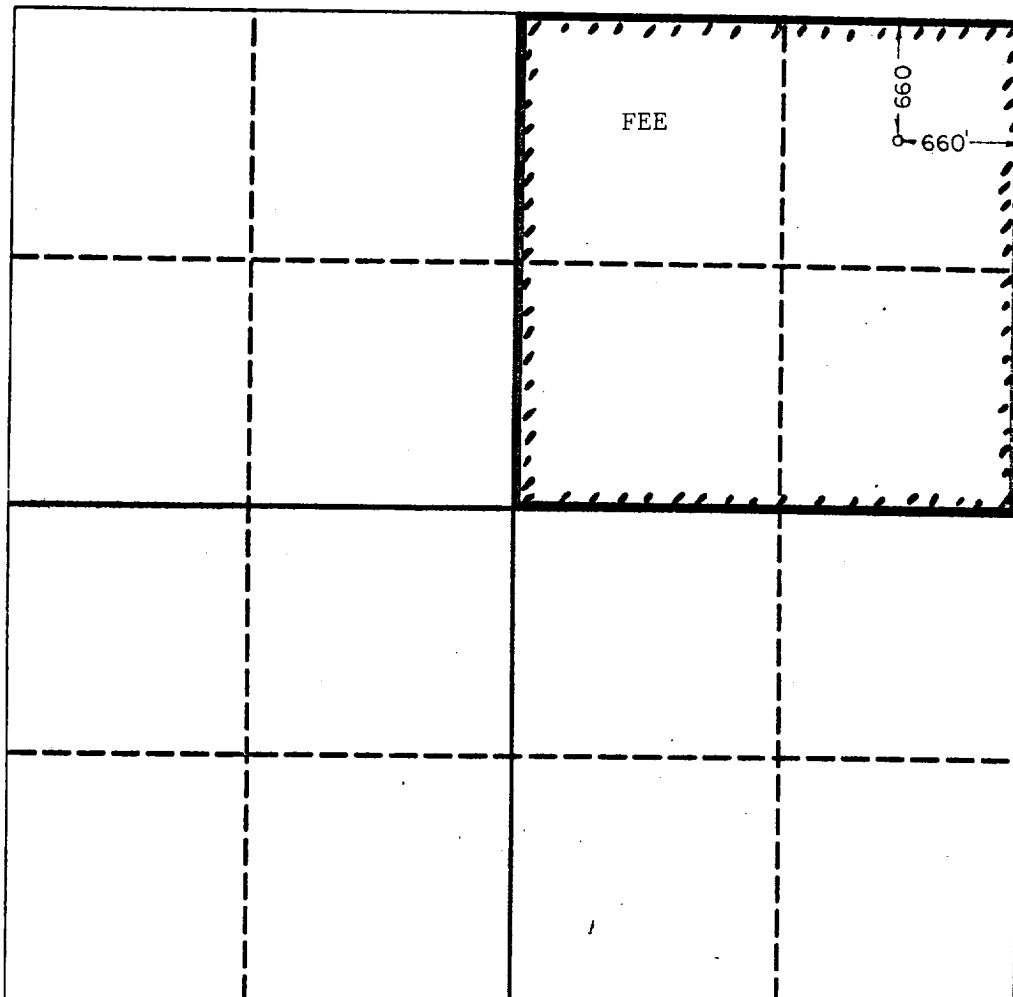
DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease TAMRA "ZP"		Well No. 1
Unit Letter A	Section 17	Township 9 South	Range 25 East	County NMNM Chaves	
Actual Footage Location of Well: 660 feet from the East line and 660 feet from the North line					
Ground level Elev. 3638.0	Producing Formation Abo		Pool 6. PECOS SLOPE Abo	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

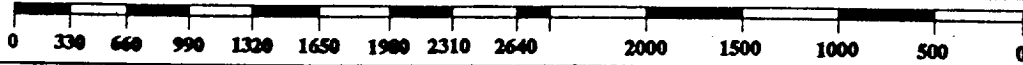
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Clifton R. May
Printed Name
CLIFTON R. MAY
Position
PERMIT AGENT
Company
YATES PETROLEUM CORPORATION
Date
8-4-89

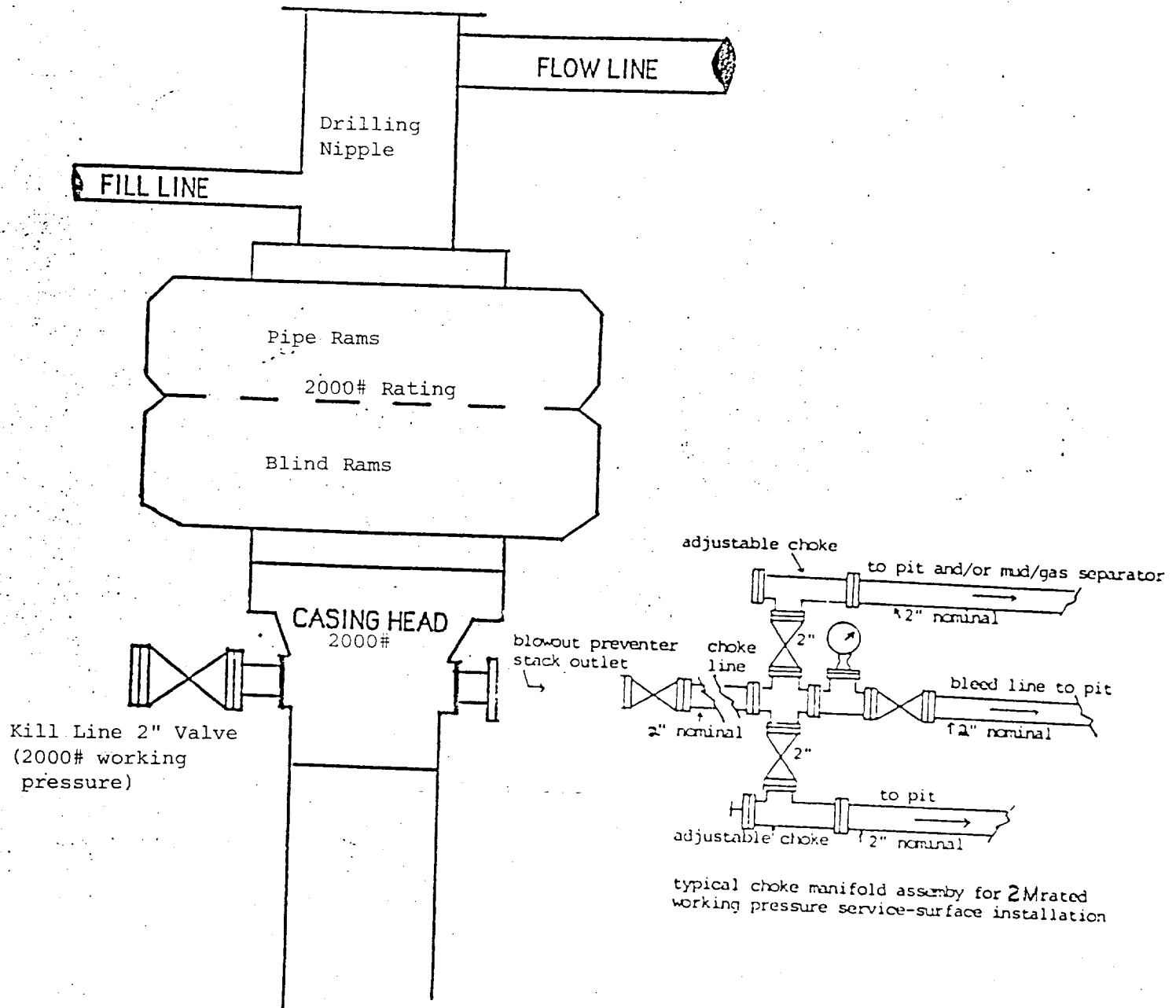
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
7/26/89
Signature & Seal
Professional Surveyor
Herschel L. Jones
Certificate No. 3660
STATE OF NEW MEXICO
REGISTERED LAND SURVEYOR



YATES PETROLEUM CORPORATION



**BLOWOUT PREVENTER
2M SYSTEM**