

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>Laura ZP</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>17</u>	Township <u>9</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Unders.</u>		Type of Equipment <u>Rotary</u>		

*** Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24# J-55</u>		<u>850</u>	<u>650 Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5# J-55</u>		<u>TD</u>	<u>350</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 847' Set 847' Feet of 8 5/8" Inch 24 # Grade J-55

New used csg. @ 847' with 150 2%cc sacks neat cement around shoe

+ 300 sax pacemaker-Lite additives (1/4" celoseal, 5# gilsonite, 3%cc)

Plug down @ 4:15 (AM) (PM) Date 8-23-89

Cement circulated yes No. of Sacks 50

Cemented by Western Co. Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Last drlg @ 647'