Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C13, BLM, St Ld, BLM

WELL API NO.
30-005-62720

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
LG-4915

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JAN 16 '90
O. C. D.
ARTESIA, OFFICE

1a. Type of Well: OIL WELL [X] G/S WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
Runyan State Unit

2. Name of Operator
ELK OIL COMPANY

8. Well No.
2

3. Address of Operator
Post Office Box 310, Roswell, New Mexico 88202-0310

9. Pool name or Wildcat
Wildcat San Andres

4. Well Location
Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line

Section 30 Township 8 South Range 27 East NMPM Chaves County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
9/11/89	11/11/89	01/08/90	3968' GR	3970'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2010'	2010'				X

19. Producing Interval(s), of this completion - Top, Bottom, Name
7950-2011 San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Schlumberger Sidewall Neutron

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	352'	12¼"	350 sxs	None
4½"	11.6#	1890'	8"	50 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	2005'	

26. Perforation record (interval, size, and number)

Open Hole
1890-2010

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1850-2010	3000 gal MOD 202

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/11/89	Pumping	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/08/90	24	-		10	TSTM	1	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-0-	-0-		10	TSTM	1	34

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
J. Cannon

30. List Attachments
2 coies of logs

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Joseph J. Kelly Title President Date 1/12/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

DICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates 313	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen 986	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
San Andres 1362	T. Simpson		T. Gallup	T. Ignacio Otzte	
Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand		T. Todilto	T.	
T. Drinkard	T. Bone Springs		T. Entrada	T.	
T. Abo	T.		T. Wingate	T.	
T. Wolfcamp	T.		T. Chinle	T.	
T. Penn	T.		T. Permain	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	90	90	Red Bed				
90	190	100	Shale / Red Bed				
190	265	75	Shale / Sand				
265	285	20	Anhydrite				
285	320	35	Anhydrite / Shale				
320	500	180	Anhydrite				
500	915	415	Anhydrite / Shale				
915	1090	175	Anhydrite / Sand				
1090	1185	95	Sand				
1185	1205	20	Hard Sand				
1205	1270	65	Hard Sharp Sand				
1270	1610	340	Lime / Anhydrite				
1610	1700	90	Lime				
1700	1790	90	Dolomite				
1790	1830	40	Dolomite / Lime				
1830	1895	65	Lime				
1895	1940	45	Dolomite / Lime				
1940	2010	70	Dolomite				