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ubmit 5 Copics oppropriate District Office 21511RICT 1		Energy, M			ew Mexico ural Resoun	es Departm			See Ins	1-1-1-89
P.O. Box 1980, Holbs, NM 88240		OILC	ONS	ERVA	TION I	DIVISIO			at Bott	An of Page V
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Sar	nta Fe,		ox 2088 exico 875(4-2088	JI	W 16'90		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	UEST FC	DR AL	LOWAE			ZATION	e . C. D.		
I. Operator		TO THA	NSPC		. AND NA	TURAL G		API No.	<u> </u>	
ELK OIL COMPANY /	/						30)-005-627	20	
Post Office Box 310, R	oswell.	New Me	xico	88202-	0310					
Reason(s) for Filing (Check proper bax)					Ouh	er (Please expl	ain)			
New Well	0.1	Change in '	Transpor Dry Gas							
Recompletion	Oil Casinghea		Conden							
If change of operator give name and address of previous operator										
•		ACE								
II. DESCRIPTION OF WELL Lease Name	AND LE		Pool Na	inie, Includi	ng Formation			of Lease	-	ease No.
Runyan State Unit		2	Wi	ldcat Sa	an Andres	3	State.	Ficka	LG-	4915
Location	2	20		N		100	20		West	
Unit LetterC	_ :	30	Feet Fro	m The	lorth Lin	e and198	Fe	et From The _	west	Line
Section 30 Townshi	ip 8 So	outh	Range	27 Eas	st , N	мрм,	Ch	aves		County
	· · · · · · · · · · · · · · · · · · ·	-								
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTE	or Condens		D NATU		e address to w	hich approved	copy of this fo	rm is to be so	ent)
-		AIAN CORP	I					Texas 7		
Name of Authorized Transporter of Casin	ghead Gas		or Dry (-91 Gas				copy of this fo		ent)
	1	1		1	1		When			<u></u>
If well produces oil or liquids, give location of tanks.			Twp. 8S	27E	ls gas actuali	y comected?	when	ľ		
If this production is commingled with that IV. COMPLETION DATA				and the second secon	ing order num	ber:			•	······································

Destances there at Completion		Oil Well	0	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		j x	_i_	ias Well	İx	Workover	Deepen	I	Same Res'v	Diff Res'v
Date Spudded		I X Ipl. Ready to	_i_	ias Well	X Total Depth	İ	Deepen	P.B.T.D.	L	Diff Res'v
Date Spudded 9/11/89	Date Com	j x	Prod.	Gas Well	X Total Depth		Deepen	P.B.T.D. 2()10'	Diff Res'v
Date Spudded 9/11/89 Elevations (DF, RKB, RT, GR, etc.) 3968' GR	Date Com	x 1. Ready to -8-9	Prod.	Sas Well	X Total Depth 2 Top Oil/Gas	010' Pay	Deepen 90	P.B.T.D. 20 Tubing Dept 20) <u>10'</u> ה 05'	Diff Res'v]
Date Spudded 9/11/89 Elevations (DF, RKB, RT, GR, etc.) 3968' GR Perforations	Date Com Name of F Sa	X -8-2 Producing Forming Andrese	Prod.	Зав Well	X Total Depth 2 Top Oil/Gas	010' Pay	j	P.B.T.D. 2(Tubing Dept) <u>10'</u> ה 05'	Diff Res'v
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such changes.