

Form 3160-5
(July 1989)
(Formerly 9-331)

NM Oil Cons. Commission
Drawer DD CONTACT RECEIVING

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No.
NM60-3160-4

2/5F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 26 '89

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. 505/948-1471 ARTESIA OFFICE	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		8. FARM OR LEASE NAME Catterson SS Federal	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL, Sec. 7-7S-26E		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
14. PERMIT NO. API #30-005-62721		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3704.5' GR	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 7-T7S-R26E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Production Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 4250'. Reached TD 7:00 AM 9-15-89. Ran 101 joints 4-1/2" 9.5# J-55 casing set 4243'. Guide shoe set 4243, float collar set 4200'. Cemented w/500 gals mud flush, 500 gals Flocheck 21, 450 sx 65/35 Poz C w/5#/sx Salt + .4% Halad-4, .3% CFR-3, 5#/sx Gilsonite and 1/2#/sx Flocele (yield 1.41, wt 13.9). PD 12:00 PM 9-16-89. Bumped plug to 1000 psi for 2 minutes, float and casing held okay. WOCU.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 9-18-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PLIER W. CHESTER
DATE

SEP 22 1989

*See Instructions on Reverse Side