

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 19421	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Catterson SS Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FWL, Sec. 7-7S-26E At top prod. interval reported below At total depth		9. WELL NO. 4	
9a. API Well No. 30-005-62721		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit E, Sec. 7-T7S-R26E	
DATE COMPLETED DEC -1 '89		12. COUNTY OR PARISH Chaves	
15. DATE SPUN 9-5-89		13. STATE NM	
16. DATE T.D. REACHED 9-15-89		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 9-30-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3704.5' GR	
20. TOTAL DEPTH, MD & TVD 4250'		21. PLUG, BACK T.D., MD & TVD 4151'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3719-3731' Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
10-3/4"	40.5#	953'	14-3/4"	1050 SX	
4 1/2"	9.5#	4243'	7-7/8"	450 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3662'	3662'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3719-3731' w/12 .42" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3719-3731'	w/1500g. 7 1/2% NEFE acid. SF
			w/16000g. gel KCL + 17600#
			20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION 9-30-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 9-30-89	HOURS TESTED 8	CHOKE SIZE 5/16"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 185	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 225#	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 557	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold	TEST WITNESSED BY ACCEPTED FOR RECORD PETER W. CHESTER	Bill Hansen
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35. LIST OF ATTACHMENTS Deviation Survey, Logs	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supvr. DATE 10-3-89
BUREAU OF LAND MANAGEMENT
ROSWEEL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					San Andres Yeso Glorieta Abo	482 1385 1475 3672	