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District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

AUG 17 '89

State of New Mexico  
Energy, Minerals and Natural Resources Department

Land Office	
B of M	
Operator	

Form C-101  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## O. C. D. OIL CONSERVATION DIVISION

ARTESIA OFFICE

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-005-62722

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Samedan Oil Corporation

8. Well No.

1

3. Address of Operator

10 Desta Drive, Ste. 240E, Midland, TX 79705

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west Line

Section 25 Township 10-S Range 26-E NMPM Chaves County

10. Proposed Depth

6650'

11. Formation

Montoya

12. Rotary or C.T.

rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3697.4 GR

14. Kind &amp; Status Plug. Bond

on file

15. Drilling Contractor

N/A

16. Approx. Date Work will start

N/A

17.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/2	8-5/8"	24#	1200'	600 sxs	surf.
* 7-7/8"	5-1/2"	15.50#	6650'	1010 sx	circ.

\* This will be done in 2 stages: DV tool set @ 2400'. 1st stage w/670 sx cmt. 2nd stage w/340 sx cement.

Samedan Oil Corp. plans to drill and run casing according to the above outlined program. Completion will be made in the Montoya formation if shows and test warrant.

Part ID-1  
8-25-89  
New Loc. & API  
APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2/18/90  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vertis Diamond TITLE Division Production Clerk DATE 8-14-89TYPE OR PRINT NAME Vertis DiamondTELEPHONE NO. 915/684-8491

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

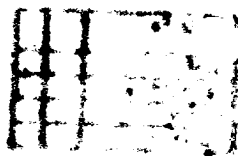
APPROVED BY

TITLE

DATE

AUG 18 1989

CONDITIONS OF APPROVAL, IF ANY:



Trial	Control	MCI	AD
1	85	75	65
2	88	78	68
3	90	80	70
4	92	82	72
5	95	85	75

ED



Submit to Appropriate  
District Office  
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Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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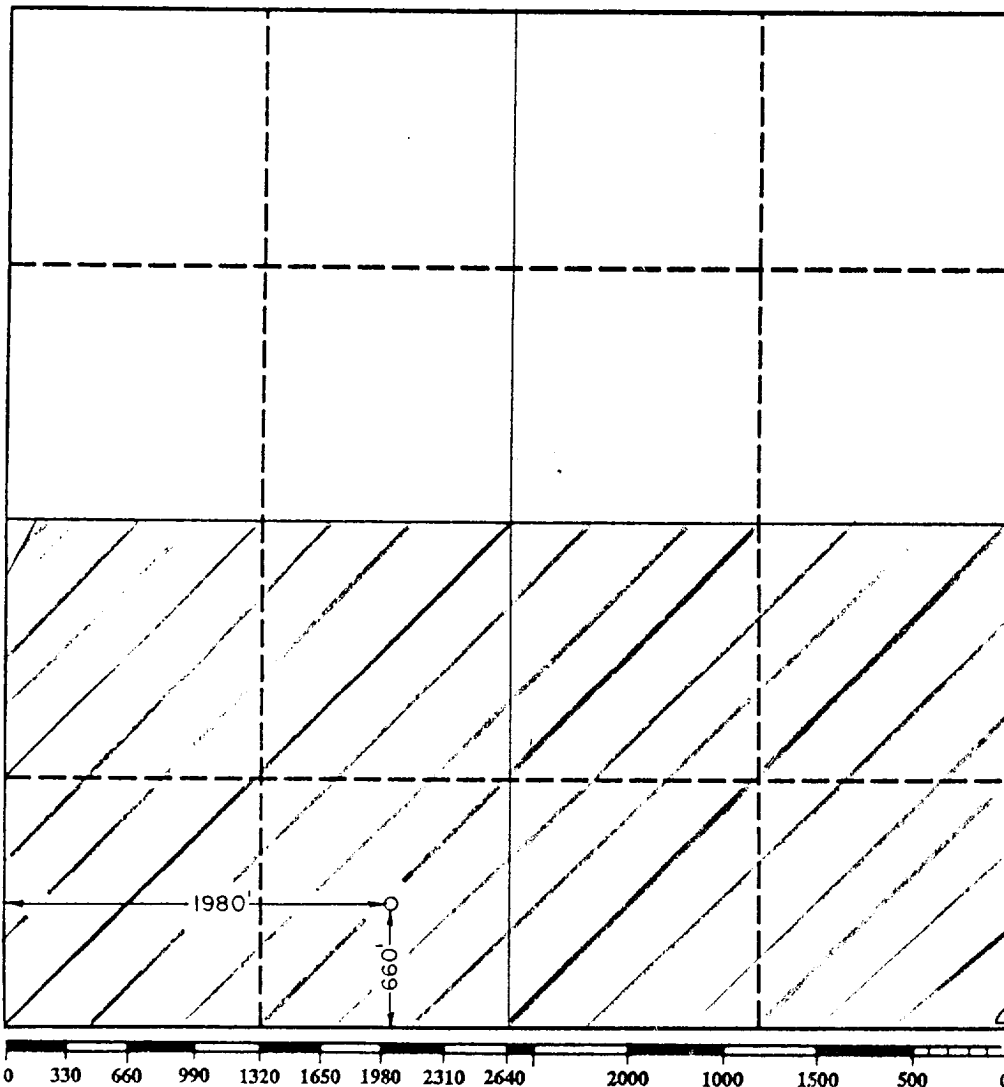
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Samedan Oil Corp.			Lease State 25 Com.		Well No. 1
Unit Letter N	Section 25	Township 10 South	Range 26 East	County Chaves	
Actual Footage Location of Well: 660 feet from the south line and 1980 feet from the west line					
Ground level Elev. 3697.4'	Producing Formation Montoya		Pool	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Vertis Diamond

Printed Name

Division Production Clerk

Position

Samedan Oil Corp.

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 3, 1989

Signature & Seal of  
Professional Surveyor

