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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 6
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

MAR 2 6 1991

MAR 2 6

DISTRICT III				
1000 Rio Brazos	Rd.	Aztec,	NM	87410

Santa Fe, New Mexico 87504-2088

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OF ALLOWABLE AND AUTHORIZATION

I.	TO TE	RANSPOR	T OIL	AND NATU	RAL G	AS			
Operator						Well A	Pl No.		
Samedan Oil Corporat			3	0-005-62	2722				
Address 10 Desta Drive, Suite Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator		Midland, in Transporter Dry Gas Condensate	of:	X Other (1	Please explication				
II. DESCRIPTION OF WELL	AND LEASE	Com a	no hi	Carrie	Pre	P			
Lease Name State "25" Com	Well N	o. Pool Name,	_	ng Formation Montoya	y su	Kind o	Lease Federal or Fee	i i	ese Na tate
Location Unit LetterN	: 660	Feet From T	ne <u>So</u>	uth Line an	119	980 F≈	et From The _	West	Line
Section 25 Townshi	p 10-S	Range	26E	, NMPN	<u>1. Cha</u>	ves		 	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Conc		I ATUI	RAL GAS Address (Give ad	dress to wi	nich approved	copy of this fo	rm is to be se	nt)
Name of Authorized Transporter of Casing Transwestern If well produces oil or liquids,	ghead GasUnit Sec.	or Dry Gas		Address (Give ad P. () B Is gas actually co	ox 118	38, Hous When	ton, TX		
rive location of tanks. If this production is commingled with that	from any other lease	_ii_		Yes			-25-91		
V. COMPLETION DATA									
Designate Type of Completion	- (X) Oil W	ell Gas V	Yell	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations		. <u>. </u>	1				Depth Casing Shoe		
	TIBING	G CASING	AND	CEMENTING	RECOR	<u>D</u>		··	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·		·							
		****			-				
7. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volum		id must i	be equal to or exce				or full 24 hou	rs.)
Sate I had been Oil Rull 10 Talls	Date of Test			rioment Metro	i (riow, pu	mp, gas iyi, εί	<i>c.</i> /		
ength of Test	Tubing Pressure			Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL	<u></u>						<u> </u>		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	ting Method (pilot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved MAR 2 9 1991					
Signature May Throughury				By ORIGINAL SIGNED BY					
Judy Throneberry - Division Production Clerk				MIKE WILLIAMS					
Printed Name 3-25-91	915-	Tille 684-8491		Title	21	PLEMAIOC	, DISTIN	Y' 7.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.