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Blowout Preventer 3000 psi working pressure

Pertinent Lease Data

BRAN OIL CORPORATION Union '33' Federal No. 2 1880' FSL & 1880' FWL Sec. 33, T6S, R26E Chaves County, N.M.



Located:

24 1/2 air miles NE of Roswell, N.M.

Lease Number:

LC-068127

Lease Issued: April 1, 1951

- Record Lessee: Frank O. Elliott Living Trust Edna Ione Hall Living Trust
- Operator's Authority: Union Oil Company of California-100% Operating Rights Owner-D.O. dated 9/2/87

Bond Coverage: \$150,000.00 Nationwide Bond of 100% Operating Rights Owner(Union Oil Company of California)

Acres in Lease: 920 acres

Surface Ownership: Federal

Grazing Permittee: Mark S. Cooper

General Statewide Rules

Exhibits:

Pool Rules:

- A. Directional highway map
- B. Land plat
- C. Topographic map displaying access roads
- D. Wellsite plat
- E. B.O.P. diagram

SUPPLEMENTAL DRILLING DATA

BRAN OIL CORPORATION Union '33' Federal No. 2 1880' FSL & 1880' FWL Sec. 33, T6S, R26E Chaves County, N.M.

LC-068127

The following information is filed in accordance with 'Onshore Oil and Gas Order' No. 1:

1. Geologic Name of Surface Formation: Alluvium

2. Estimated Geological Marker Tops:

San Andres	600'
Glorietta	1608'
Tubb	3060'
Abo	3760'

3. Estimated Depths to Oil, Gas and Water:

Water	Above	600'
Gas	Below	38001

4. Proposed Casing and Cement Program:

Surface Casing - Set approximately 800', 8 5/8", 24.0#, J-55 ST&C casing. Cement to surface with 250 sx Class 'C' cement.

Production Casing - Set to total depth, $4 \ 1/2$ ", 10.5#, K-55, ST&C casing. Cement to isolate all oil, gas and water zones, or T.O.C to 600' above top of pay.

5. Proposed Mud Program:

- 0 800' Lime and gel, spud mud, viscosity 32-34
- 800 3660' Fresh water
- 3660 -T.D. Mud up at 3660' with salt base mud; viscosity 36-38; water loss 10-15 cc

- 6. <u>Pressure Control Equipment</u>: A 3000 psi working pressure B.O.P. will be installed after the 8 5/8" casing is set and cemented.
- 7. Proposed Testing, Logging and Coring Programs:

Testing: None Logging: CNL-FDC; DLL-MSFL Coring : None

- 8. <u>Auxiliary Equipment</u>: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 9. <u>Abnormal Pressures or Temperature Zones</u>: No abnormal pressures or temperature zones are anticipated.
- 10. <u>Anticipated Starting Date</u>: Commence drilling operations upon approval of the Permit to Drill.

SURFACE USE AND OPERATION PLAN

BRAN OIL CORPORATION Union '33' Federal No. 2 1880' FSL & 1880' FWL Sec. 33, T6S, R26E Chaves County, N.M.

- 1. Location of Proposed Well:
 - A. Exhibit 'A' is a portion of a highway map displaying the location as staked. Proposed location is situated approximately 24 1/2 air miles Northeast of Roswell, N.M.
- 2. Access Roads to be Constructed and Reconstructed:
 - A. Exhibit 'B' displays the existing roads and also the planned access roads.
 - B. Proposed new access road will be 14' wide by approximately 550' in length. The new access road will enter the Southeast corner of the location as displayed on Exhibit 'B'.
 - C. Existing access roads to the proposed wellsite will be used in their present state. No 'off lease' access road will be necessary. 'Off lease' access road authority filed under Bran Oil Corporation's Osage '33' Com. No. 1 well located 990' FNL & 1980' FEL, Sec. 33, T6S, R26E.

3. Location of Existing Wells:

A. Exhibit 'C' displays the existing wells in the immediate area.

4. Location of Existing and/or Proposed Froduction Facilities:

- A. Necessary production equipment will be constructed on well pad.
- 5. Location and Type of Water Supply:
 - A. The Pecos River is located approximately 350' west of location.
 - B. Water necessary for drilling operations will be purchased from a nearby commercial source and trucked to the drillsite.
- 6. <u>Construction Materials</u>:
 - A. Surfacing materials will be purchased from a private pit located in the NE/4 SW/4, Sec. 10, T7S, R26E.(Wagner Ranch) Exhibit 'B' displays the pit.

7. Methods for Handling Waste Disposal:

- A. Drill cuttings will be disposed in the reserve pits.
- B. Drilling fluids will evaporate in the reserve pits until dry.
- C. Water produced during tests will be disposed in the reserve pits.
- D. All trash will be buried in a separate pit and covered with a minimum of 24 inches of dirt.
- E. The location will be cleaned of all debris as soon as drilling operations are completed.
- 8. Ancillary Facilities:
 - A. 5" of topsoil will be stockpiled due west of the reserve pit area for reclamation purposes.
- 9. Well Site Layout:
 - A. Exhibit 'D' displays the well site and rig layout.
- 10. Plans for Reclamation of the Surface:
 - A. After completion of operations, all materials not needed for producing the well will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in good condition.
 - B. Any unguarded pits containing fluids will be fenced until dry.
 - C. If the test well results in a non-commercial test, the well pad and new access road will be rehabilitated to BLM requirements.
- 11. Surface Ownership: The surface is federal. Grazing allottee:

Mark S. Cooper Clovis Star Route Roswell, N.M. 88201

12. Other Information:

- A. Topography: Older terrace deposit of the Fecos River. Landform is relatively flat in the access road and well pad area.
- B. Soil: Silt loam , hummock, sandy loam.
- C. Vegetation: Grassland Formation, Desert Grassland or Scrubgrass scrub disclimax community.
- D. An archaeological survey on well pad and access road conducted by Archaeological Survey Consultants, March 10, 1989.

13. Operator's Representative and Certification:

F. Andrew Grooms P.O. Box 2328 Roswell, New Mexico 88202-2328 Telephone: 623-2840

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with operations proposed herein will be performed by <u>BRAN OIL CORPORATION</u> and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18 USC 1001 for the filing of a false statement.

March 13, 1989

en w. marklin

Terry W. Franklin-Agent Bran Oil Corporation

DIRECTIONS TO LOCATION

BRAN OIL CORPORATION Union '33' Federal No. 2 1880' FSL & 1880' FWL Sec. 32 T6S, R26E Chaves county, N.M.

Starting point being at intersection highway 285(Vaughn) & highway 70 (Portales):

- 00.00 Proceed northeast on highway 70 towards Portales, New Mexico for approximately 11 miles(5/10 mile past MM 352);
- 11.00 Turn north on county road(Rock School House), and proceed north for 10 miles;
- 21.00 Turn west(Cliff Road) and proceed 9/10 mile to ranch house;
- 21.90 Turn north through ranch house and proceed north for 4/10 mile;
- 22.30 Turn northeast and proceed .95 miles(travel past H.E. Prince Tank Battery on west side of road)
- 23.25 Turn west and proceed .1 miles
- 23.35 Location





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Exhibit 'D' Bran Oil Corporation Union '33' Federal No. 2 1880' FSL & 1880' FWL Sec. 33, T6S, R26E Chaves County, N.M.