10/15/89 10/24/89 This Comp. 12/23/92 3697' GL 3696' 20. TOTAL DEFTH, MD & TVD 21. FLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL 23. INTERVALS DRILLED BY ROTARY TOOLE CABLE TOOLS 4250' 4129' N/A XX XX XX 24. FRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Yes 3874-3888 2spf Abo Yes 27. WAS WELL COEBD NO	Form 31604 (November 1983) (formerly 9330)	DEP	ARTM	ENT OF	STATES	TERIC	EMI TOP	(See a struct	E* other In- tions on se side)	Budge Expire	s August 3	لال) 1004-0137 1, 1985 ND BERIAL NO.	
WELL COMPLETION OR RECOMPLETION SEPORT AND LOGS WELL COMPLETION COMPLICION COMPLETION COMPLETION COMPLETION COMPLETION COMPL			BUREA	U OF LAND	MANAGEM	ENT RECEN	VED					•	
LF TYPE OF WELL With D With D <t< td=""><td>WELL COM</td><td>MPLETI</td><td>ON O</td><td>R RECOM</td><td>PLETION</td><td>REPOR</td><td>T AN</td><td>D₁LOC</td><td>G *</td><td>6. IF INDIAN</td><td>ALLOTTEE</td><td>DR TRIBE NAME</td></t<>	WELL COM	MPLETI	ON O	R RECOM	PLETION	REPOR	T AN	D ₁ LOC	G *	6. IF INDIAN	ALLOTTEE	DR TRIBE NAME	
Intere of contribution State of class rate State of class rate State of class rate 2 Jace of contraction B 0 5 1993 State of contraction			on.				i4 [1]	33		7. UNIT AGRI	EMENT NAM	b	
2 Number of Operating, Inc. 30 5 1993 Union "33" Federal Sectors or organization and the organization developed to be according with an according with a sector with a secto	b. TYPE OF COMP	LETION					U H SM	17					
Primero Operating, Inc. B 0 5 1993 3 montains or oreating, Inc. B 0 5 1993 4 montains or oreating Called and provide book and an accord and a school and accord and a school and accord and a school and accord and accord and accord and accord acc					L SKAVE	SOther	<u></u>					· · · · · · · · · · · · · · · · · · ·	
3 UNDERS OF DEFENSE 24.0 25.0 25.0 25.0 25.0 26.0 27.0 26.0 27.0 26.0 27.0 26.0 27.0 26.0 27.0 26.0 27.0 27.0 26.0 27.0 27.0 27.0 27.0 27.0 27.0 </td <td></td> <td></td> <td>_</td> <td></td> <td>0.65.100</td> <td>33</td> <td>1. 1</td> <td></td> <td>1. </td> <td></td> <td><u>'33'' Fea</u></td> <td>leral</td>			_		0.65.100	33	1. 1		1. 		<u>'33'' Fea</u>	leral	
P. O. Box 1433. Rosve11, NM 882082 44.32 r. The Field Amperton Construction of without set of any State framework of the set of a	Primero Ope	arating	, Inc.		<u></u>	J./		<u></u>	175 - 13 5 1 2 4 5	- N (2 ³) _			
4. Ide/100 of Will (wind) General and a control with the optimal formation of the optimal	P. O. Box 1	433. R	loswell	, NM 882	002435	. 6					D POOL, OR	WILDCAT	
At top prod of interval reported below Sec. 33, T6S-R26E At top prod interval reported below 14. FERMIT NO. Date: Instrukt reported below 12. Convert of result of the result of prod 1 At total depth 14. FERMIT NO. Date: Instrukt reported below 13. STATE 15. PATE BECORD 16. Date TD. Asciented 17. Date: Convert (Receipt of prod 1) 18. Lettrations (or, Ras, etc., etc.): 13. STATE 10/15/89 10/24/89 This Comp. 12/23/92 3697' GL 10. State Toolut 16. State Toolut 4250' 4122' 14. State Toolut 12/21/92 10/15/89 10/24/89 Caste Toolut 3874-3888 2. State Toolut 3874-3888 2. State Toolut 27. Was well, coste NO 28. TOPE (ADD) STEEVAL (2). OF THIS CONTUCTION- TOP. BOTTOM, NAME (MD AND TYO)* 27. Was well, coste NO 29. CASING RECORD (Report of artige set in writh) 27. Was well, coste NO 29. CASING RECORD (Report of artige set in writh) NO NO 29. CASING RECORD (Report of artige set in writh) NO NO 29. CASING RECORD (Report of artige set in writh) ACCUSTING BECORD ACOUSTING BECORD	4. LOCATION OF WEL	L (Report	location cle	carly and in ac	cordunce with a	iny State re	quiremen		1 62L				
At total depts Jd. Feasitr No. Jd. Peasitr	At surface 1880)' FSL	& FWL,	NW1/4 SW	1/4, Unit	: Letter	K		:893	11. 8EC., T., OR AREA	R., M., ОК ВLC	CK AND SURVEY	
14. PEANIST NO. Date state 15. COUNTY OF ADDR 18. COUNT OF ADDR 18. COUNT OF ADDR 18. COUNT 18. COUNTY OF ADDR 18. COUNTY OF ADDR 18. COUNTY OF ADDR 18. COUNTY OF ADDR 18. COUNT OF ADDR 18. COUNT 18. COUNT <td></td> <td>rval repor</td> <td>ted below</td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>· · · · ·</td> <td>Sec. 3</td> <td>3, T6S-1</td> <td>R26E</td>		rval repor	ted below					1	· · · · ·	Sec. 3	3, T6S-1	R26E	
30-005-62724 09/08/08/2** Chaves New Mexico 13. PATE STUDDED 16. DATE T.D. ARACHED 17. DATE CONTL. (Ready to point) 18. BLERATURE (D., RAS, ET, OR, ETC.)* 19. ELEY. CARNORED 3696' 10/15/89 10/24/89 This Comp. 12/23/92 3697' CL 3696' 25. FWAL GETM, ND & TWP 21. FUN, RACK T.S., MA BY TWP 22. FWALTHING COMPL. 23. FWALTHING COMPL. 24. FWALTHING COMPL. 25. FWALTHING COMPL. 26. FWALTHING COMPL. 27. F	At total depts				14. PERMIT N	0.	DATE	ISSUED			08 1	. STATE	
101 D115 AT 0010 10 0124 / 89 This Comp. 12/23/92 15 0010 AEX A. W. T. W. J. ANK TO J.					30-005-	-62724	09	/08/89)		1 1		
10/15/89 10/24/89 10/24/89 10/24/89 1118 Collp. 12/23/32 20 20 100/24/89 Caste tools 4250' 4129' 4129' 10/24/89 21 21 100/24/89 100	15. DATE SPUDDED	16. DATE	T.D. REACH	ED 17. DATE	COMPL. (Ready	to prod.)			р, RKB ,	RT, GE, ETC.)*			
WALL OWNER, BD & HOT In Float Date Float Prove AAST Desicient of the set of the									PPVATE	DOTARY TOO			
24. FRODUCTION INTERVAL(S). OF THIS CONFLETION TOP. BOTTOM. NAME (MD AND TVD)* 25. WAS DESCRIPTION - CONFLETION - TOP. BOTTOM. NAME (MD AND TVD)* 26. WAS DESCRIPTION - CONFLETION - TOP. BOTTOM NAME (MD AND TVD)* 3874-3888 2spf Abo 27. WAS WELL CORED 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 27. WAS WELL CORED 28. NO 0.0 13.3/8 65 92 17. 1/2 130sx 28. SIZE 0.5 4225 7. 7/8 350sx		A TVD			HOW	MANY [®]	F L.,						
38/4-3888 ZSp1 Abo 1 26. TYPE LICENE AND OTHER LOOB RUN NO 28. CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD CASING RECORD CASING RECORD CASING RECORD A MULT LEP/T: DEFTH RET (ND) MOUNT PULLED 13 3/8 65 92 17 1/2 1305x 4 1/2 10,5 4225 7 7/8 3505x 28. LINER RECORD 30. TUBING RECORD 8 SCREEN (MD) SCREEN (MD) SCREEN (MD) 0 ACID. SHOT. FRACTURE. CEMENT SQUEEZE. FTC. 0 ACID. SHOT. FRACTURE. CEMENT SQUEEZE. FTC. 0 ACID. SHOT. FRACTURE. CEMENT SQUEEZE. FTC. 0 </td <td>4250 24. PRODUCING INTER</td> <td>VAL(S), OF</td> <td></td> <td></td> <td></td> <td></td> <td>'D)•</td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td>	4250 24. PRODUCING INTER	VAL(S), OF					'D)•			<u> </u>			
26. TTPE ELECTRIC AND OTHER LOGS BUN None 27. WAS WELL CORD 28. CASING RECORD (Report all strings set in worll) NO 28. CASING RECORD (Report all strings set in worll) AMOUNT PULLED 13 3/8 65 92 17 1/2 130sx 4 1/2 10.5 4225 7 7/8 350sx 29. LINER RECORD 30. TUBING RECORD 29. LINER RECORD 30. TUBING RECORD 31. PERFORATION RECORD (Inferred, size and number) SCREEN (MD) SIZE DEPTH BET (MD) 01d 11/07/89 3944-54.5 8 Holes 3944 - 94 60,000 gal 27. KCL 95000 # sand 32. PERFORATION RECORD SIZE ANOUNT AND RIND OF MATERIAL USED 3874 - 3888 1500 gal 7 1/27. NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing of saturd) 12/29/92 Flowing CHORE BIER PRODUCTION ON 24.4000 A8/64 PRODUCTION CAREMO PRODUCTION WELL STATUS (Producing of saturd) 12/219/92 Flowing CHORE BIER OL OL 24.600 OA 34.6 O N/A 34.61 OL N/A OL 120	3874-38	888 2st	of Abo								Ye	s	
None CASING RECORD (Report all strings set in well) 13 3/8 65 92 17 1/2 130sx AMOUNT PULLED 13 3/8 65 92 17 1/2 130sx 4 1/2 10.5 4225 7 7/8 350sx 29. LINER RECORD 30. TUBING RECORD size perm set (MD) size 70P (MD) BOTTOM (MD) sacks centert* Screen (MD) size perm set (MD) 31. PERFORATION RECORD (Interval, size and number) 01 11/07/89 3944-54.5 8 Holes astring resolution sand 3970-94 17 Holes 3874 - 3888 1500 gal 7 1/2% NEFE 53874 - 3888 1500 gal 7 1/2% NEFE 32. PRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping-size and fype of pu											27. WAS W	ELL CORBD	
CABING BIEE WEIGHT, LE./FT. DEPTH SET (MD) HOLE BIZE CENENTING BECORD AMOUNT FULLED 13 3/8 65 92 17 1/2 130sx AMOUNT FULLED 13 3/8 65 92 17 1/2 130sx AMOUNT FULLED 8 5/8 24 784 12 1/4 425sx AUC 4 1/2 10.5 4225 7 7/8 350sx AUC 29. LINER RECORD SOTON (MD) SACKE CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 31. PERFORATION RECORD (Inferval, size and number) OId 11/07/89 3944-54.5 8 Holes SCREEN (MD) ANOUNT AND RIND OF MATERIAL USED 33. PERODUCTION 3970-94 17 Holes S3674 - 3888 1500 gal 7 1/2% NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas I(ft, pumping-size and fype of pump) WELL STATUS (Producing or ANT AND RESOL (CORE) 12/29/92 Flowing CHOUSE SIZE PRODUCTION MATERIAL (CORE,) 12/31/92 24 CHOUSE SIZE PROD'N, FOR OIL-BEL, CASH M FRESUL (CORE,)	None											NO	
133 3/8 65 92 17 1/2 130sx 1/2 13 3/8 65 92 17 1/2 130sx 1/2 8 5/8 24 784 12 1/4 425sx 1/2 4 1/2 10.5 4225 7 7/8 350sx 1/2 29. LINER RECORD 30. TUBING RECORD 30. TUBING RECORD 31. PERFORATION RECORD (Inferoal, size and number) BOTTON (MD) BACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Inferoal, size and number) 01 11/07/89 3944-54.5 8 Holes DEPTH INTERVAL (MD) ANGUNT AND KIND OF MATERIAL USED 33.* DEPTH 11/07/89 3944-54.5 8 Holes 3874 - 3888 1500 gal 7 1/2% NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gal ifit, pumping-size and fype of pump) WELL STATUS (Producing or she'she'sh') 12/29/92 Flowing PROD'W. FOS OIL-BEL. CAS-MCF. WATER-BEL. CAS-OIL RATIO 12/31/92 24 48/64 TEP FREGO 0 <t< td=""><td>29.</td><td></td><td></td><td></td><td></td><td></td><td>ings set i</td><td></td><td>IFNTING</td><td>BECORD</td><td></td><td></td></t<>	29.						ings set i		IFNTING	BECORD			
13 37.8 0.5 7.8 12 1/4 4255x 4 1/2 10.5 4225 7.7/8 350sx			T, LB./FT.								AM	OUNT PULLED	
O S / 0 L1 4 1/2 10.5 4225 7.7/8 350sx 29. LINER RECORD 30. TUBING RECORD size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD) 31. PERFORMATION RECORD (Interval, size and number) 01d 11/07/89 3944-54.5 8 Holes 3970-94 17 Holes 3974-94 60,000 gal 2%. KCL 95000 # sand New 12/19/92 3874-3888 2 Holes 3874 - 3888 1500 gal 7 1/2%. NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or AMESCON) 12/29/92 Flowing PRODUCTION Sarester PRODUCTION Use Tatus (Producing or AMESCON) 12/31/92 24 48/64 TEST PRIND 01 34.6 0 N/A 120 150 150 24-8004 state 24-8004 state 04-94 01 01 N/A 34. DISPOSITION OF GAS (Sold, used for fuel, conside, state <t< td=""><td>and the second sec</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td><td></td></t<>	and the second sec								<u> </u>				
BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 01d 11/07/89 3944-54.5 8 Holes 3970-94 17 Holes ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 01d 11/07/89 3944-54.5 8 Holes 3970-94 17 Holes ANOUNT AND KIND OF MATERIAL USED 01d 12/19/92 3874-3888 2 Holes 3874 - 3888 1500 gal 7 1/2% NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-eize and type of pump) well status (Producing or eAtef-in) 12/29/92 Flowing PROD'N. FOR 01L-BBL. GAS-MCF. WATER-BBL. GAS-OIL EATIO 12/31/92 24 48/64 PROD'N. FOR 01L-BBL. GAS-MCF. WATER-BBL. GAS-OIL EATIO 120 150 24-80UB BATE OH-BBL. GAS-MCF. WATER-BBL. OIL GBAVITT-API (COBB.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc. Y Sold Sold N/A TEST WITNESSED ST		-	5	4225		7 7/8		350sx					
BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH BET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Inferval, size and number) 01d 11/07/89 3944-54.5 8 Holes 3970-94 17 Holes ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. 01d 11/07/89 3944-54.5 8 Holes 3944-94 60,000 gal 2% KCL 95000 # sand 3.* DEPTH BET PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-eize and type of pump) well status (Producing or shat-in) 12/29/92 Flowing PRODUCTION METHOD (Flowing, gas lift, pumping-eize and type of pump) well status (Producing or shat-in) 12/31/92 24 48/64 PROD'N. FOR TEST PRODUCTION GAS-MCF. WATER-BEL GAS-MCF. 120 150 24-800K BATE CALCULATED OH-BEL GAS-MCF. WATER-BEL GAS-MCF. 120 150 24-800K BATE OH-BEL GAS-MCF. WATER-BEL OIL GRAVITY-API (COBE.) 120 150 24-800K BATE OH-BEL GAS-MCF. WATER-HEL OIL GRAVITY-API (COBE.) 34. DISPOSITION	20	<u> </u>	LIN	ER RECORD				30.		TUBING REC	ORD	<u> </u>	
01d 11/07/89 3944-54.5 8 Holes 3970-94 17 Holes 3970-94 17 Holes 3944 - 94 60,000 gal 2% KCL 95000 # sand New 12/19/92 3874-3888 2 Holes 3874 - 3888 1500 gal 7 1/2% NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) well status (Producing or shet-in) 12/29/92 Flowing PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) well status (Producing or shet-in) 12/29/92 Flowing CHOKE SIZE PROD'N. FOR 01L-BBL. GAS-NCF. WATER-BBL. GAS-OIL RATIO 12/31/92 24 48/64 PROD'N. FOR 01L-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 120 150 24-8001 R RATER OH-BBL. GAS-MCF. WATER-HBL. OIL GRAVITY-API (COBR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Sold TEST WITNESSED SY Billy Walker		TOP (MD		<u> </u>	ACKS CEMENT	SCREEN	(MD)	SIZE		DEPTH BET (N	D) PACI	KER SET (MD)	
01d 11/07/89 3944-54.5 8 Holes 3970-94 17 Holes 3970-94 17 Holes 3944 - 94 60,000 gal 2% KCL 95000 # sand New 12/19/92 3874-3888 2 Holes 3874 - 3888 1500 gal 7 1/2% NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) well status (Producing or shet-in) 12/29/92 Flowing PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) well status (Producing or shet-in) 12/29/92 Flowing CHOKE SIZE PROD'N. FOR 01L-BBL. GAS-NCF. WATER-BBL. GAS-OIL RATIO 12/31/92 24 48/64 PROD'N. FOR 01L-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 120 150 24-8001 R RATER OH-BBL. GAS-MCF. WATER-HBL. OIL GRAVITY-API (COBR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Sold TEST WITNESSED SY Billy Walker													
01d 11/07/89 3944-54.5 8 Holes 3970-94 17 Holes 3970-94 17 Holes 3944 - 94 60,000 gal 2% KCL 95000 # sand New 12/19/92 3874-3888 2 Holes 3874 - 3888 1500 gal 7 1/2% NEFE 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) well status (Producing or shet-in) 12/29/92 Flowing PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) well status (Producing or shet-in) 12/29/92 Flowing CHOKE SIZE PROD'N. FOR 01L-BBL. GAS-NCF. WATER-BBL. GAS-OIL RATIO 12/31/92 24 48/64 PROD'N. FOR 01L-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 120 150 24-8001 R RATER OH-BBL. GAS-MCF. WATER-HBL. OIL GRAVITY-API (COBR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Sold TEST WITNESSED SY Billy Walker						<u> </u>							
3970-94 17 Holes 3970-94 17 Holes New 12/19/92 New 12/19/92 3874-3888 2 Holes Sold OPRODUCTION PRODUCTION PRODIN FOR <td co<="" td=""><td></td><td></td><td></td><td></td><td>les</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	<td></td> <td></td> <td></td> <td></td> <td>les</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					les							
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 12/29/92 Flowing WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 12/31/92 24 CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 12/31/92 24 48/64 TEST PERIOD 0 34.6 0 N/A 120 150 24-HOUR RATE OH-BBL. GAS—MCF. WATER-HBL. OIL GRAVITY-API (CORE.) 34. DISPOSITION OF GAS (Sold, wased for fuel, vented, etc.) IC IC IC N/A Sold		,,0,											
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 12/29/92 Flowing PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST FERIOD OIL—BBL. GAN—MCF. WATER—BBL. GAS-OIL RATIO 12/31/92 24 48/64 TEST FERIOD O 34.6 O N/A 120 150 24-HOUR RATE CALCULATED 24-HOUR RATE OH-BBL. GAS-MCF. WATER-HBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for juel, vented, etc.) ACCEPTED CON ARC 34.6 O N/A Sold	New 12/19	9/92	3874-3	888 2 Hc	les	3874	4 - 38	88	150	0 gal 7 l	/2% NEF	E	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 12/29/92 Flowing PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST FERIOD OIL—BBL. GAN—MCF. WATER—BBL. GAS-OIL RATIO 12/31/92 24 48/64 TEST FERIOD O 34.6 O N/A 120 150 24-HOUR RATE CALCULATED 24-HOUR RATE OH-BBL. GAS-MCF. WATER-HBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for juel, vented, etc.) ACCEPTED CON ARC 34.6 O N/A Sold	33 +				PR	ODUCTION			1	<u></u>			
ILITER HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAN-MCF. WATER-BBL. GAS-OIL RATIO 12/31/92 24 48/64 TEST PERIOD 0 34.6 0 N/A 12/31/92 24 48/64 OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 12/31/92 24 48/64 OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORE.) 120 150 24-BOUR RATE OIL-BBL. GAS-MCF. WATER-HBL. OIL GRAVITY-API (CORE.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 9 ACCEPTED - OR A	DATE FIRST PRODUCTS	ION	PRODUCTIO	N METHOD (FI	owing, gas lift,	pumping—1	tize and t	ype of pur	mp)	WELL shi	st-in)		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		HOURS T			PROD'N FOR	011	RT	GA8	CF.	WATER-BB			
120 150 CABING PRESSURE CALCULATED 24-HOUR RATE OH-BBL. GAB-MCF. WATER-HBL. OIL GRAVITY-API (CORR.) 120 150 24-HOUR RATE 04-BBL. 34.6 0 N/A 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTER, VENTER 34.6 0 N/A Sold								+		1			
Sold Sold		CABING P	1	CALCULATED		GA		·	WATER			•	
Sold Sold Sold Sold Signed				vented etc V	1 PETER	TEC SUR AS	34.6	<u>}</u>	<u> </u>	•		<u></u>	
35. LIST OF ATTACHMENTS None 36. I hereby certify that the foregoing and attached bioformation is complete and correct as determined from all available records SIGNED		na 1006 6, 16		,	~1	W. CHE	STER						
None 36. I hereby certify that the foregoing and attached information is complete add correct as determined from all available records SIGNED		MENTS			1					<u>.</u>			
36. I hereby certify that the foregoing and attachengintormation is complete and correct as getermined from all available records REAU OF LAND Praesident DATE 12/31/92	None		<u>-</u>	<u> </u>	JAN 2	26 jgas		1		11			
SIGNED DATE DATE DATE DATE	36. I hereby certify	that the f	oregoing as	a attachen	EAU OF	mbiete, 2400	COFFECT A	getermin	iea (rog				
OURCE OF MEX -	SIGNED				USWFITLE E	D Presi	dent TAfra	1		D&T	e <u>12/</u>	31/92	

*(See Instructions and Spaces for Additional Date on Reverse Side)

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED	R	EĊ	EIN	/E	D
----------	---	----	-----	----	---

MAY 2 1 1991

O. C. D. ARTESIA, OFFICE

> Form C-104 Revised 10-01-78 Format 06-01-63 - *** Page 1

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		}	
DISTRIBUTI			
SANTA PE			
PILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAB		
OPERATOR			
PRORATION OF			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					
PRIMERO OPERATI	NG, INC.				
Address PO FOX 1433, RO	OWELT NIK 98	202			
	SWPELL, NEL OG		Other (Please es	iplain)	
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter a OII Casinghead Gas	f: Dry Gas Condensale	CHANG	OF OPERATOR	
If change of ownership give name and address of previous owner	BRANEX	RESOURCES [INC.		
II. DESCRIPTION OF WELL AND I	Welt No. Poor reamer a	ncluding Formation Slope Abo	s	ind of Lease late, Federal or Fee Federa	Lease No. 1 LC-06812
Location Unit Letter_X;_1880	Feel From The SOU	thLine and	1880	Feel From The	
33 -	65	anae 26E	, NMPM,	Chaves	County
Line of Section	TER OF OIL AND N	ATURAL GAS	(Give address to	which approved copy of this form	is to be sent)
Name of Authorized Transporter of OII		'			
Name of Authorized Transporter of Cosing Comanche Pipeline Co:	head Gas 📄 or Dry Go n pany	20 Bo	ox 2408, I	which approved copy of shis form Roswell, NM 8820	
		Rge. Is gas a	ctually connected	7 When	

YES

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

If well produces oil or liquids,

give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

m (Signature) Vice-President Andrew Grooms, (Tule) 05/16/91 (Date)

OIL CONSERVATION DIVISION

APPROVED	AUG 7 1991	, 19
	ORIGINAL SIGNED BY	
8Y	MIKE WILLIAMS	
TITLE	SUPERVISOR DISTRICT I	

11/20/89

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

		1	
DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C+104
FILE		T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		RANSPORT OIL AND NATURAL	010
LAND OFFICE			
TRANSPORTER OIL		RECE	IVED
GAS			
OPERATOR V PRORATION OFFICE		NOV 2	00' 100
Operator		NUV 2	22 '89
BRANEX RESOURCES, INC.		0. (C. D
Address		ARTESIA	
P.O. Box 2328, Roswell			
Reason(s) for filing (Check proper) New Wall	•	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Drv (
Change in Ownership X		Gas La	
f change of ownership give name ind address of previous owner		(2328, Roswell, NM 88202-232)	B
		<u></u>	
DESCRIPTION OF WELL AN		······································	
Union "33" Federal	Well No. Pool Name, Including 2 Pecos Slone Abo		
	2 Pecos Slope Abc	State, Fede	rator Fee Federal LC-068127
-			
Unit Letter <u>K</u> : <u>18</u>	80 Feel From The <u>South</u> L	ing and <u>1880</u> Fast From	n TheWest
Line of Section 33 -	Fownship 6S Range	28E 2 42 , HAIPM, (N 1
	runge	20E , HKIPM, (Chaves County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
None of Authorized Transporter of (Dil or Condensate	Aidress (Give address to which appr	roved copy of this form is to be sent)
N/A			
Name of Authorized Transporter of (roved copy of this form is to be sent]
Comanche Pipeline Co		P.O. Box 2408, Roswell, N	IM 88202-2408
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1	lien
give location of tanks.	K 33 65 26E		11/20/89
this production is commingled w	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deupen	
Designate Type of Complet	ion $-(X)$	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/15/89	11/13/89	4250'	4129'
levations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth
3697' GL	Abo	3944'	4005'
Perforations			Depth Casing Shoe
3944' - 54.5' 8 hol	es; 3970'- 94' 17 holes		4225'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1/2 124"	<u>13 3/8"</u> 8 5/8"	92'	130
7 7/8"	45/8	784'	425
	42	4225	350
EST DATA AND REQUEST I			
H. WELL	able for this d	siter recovery of total volume of load oil epth or be for full 24 hoursj	and must be equal to or exceed top allow-
ate First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, sas l	i(t. etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Teet	Oll-Bble.	Water-Bble.	Gas - MCF
AS WELL ctual Prod. Teel-MCF/D			
1342	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
eeling Method (pilot, back pr.)	24 hrs. Tubing Pressure (Shut-in)	0	N/A
Back Pressure	840	Casing Pressure (Shut-in) 840	Choke Size
ERTIFICATE OF COMPLIAN	1		12"
CALIFICATE OF COMPLIAN	CE.		TION COMMISSION
ereby certify that the subserved	regulations of the Oil Conservation	APPROVED JAN	1 5 1990
mmission have been compliad v	with and that the information minor		AL SIGNED BY
ove is true and complete to the	best of my knowledge and belief.	BYORIGIN	HELIAMS
			VISOR, DISTRICT II
			compliance with AULE 1104.
Phelps White IV (Sign	2(We)	If this is a request for allow	able for a newly drilled or deepened
Engineer	,	tests taken on the well in accord	nied by a tabulation of the deviation dance with AULE 111.
(Ti	le)	All sections of this form mu-	st be filled out completely for allow-
11/17/89		able on new and recompleted wa	110.
(D.		h Full out OBLY Sections 1 11	III and VI for abanna of success
	te)	well name or number, or transport	. III, end VI for changes of owner, ever other such change of condition
	(«)	well name or number, or transport	e, or other such changes of condition.