

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
YATES Petro Corp

3. ADDRESS OF OPERATOR
105 S. 4th STREET ARTESIA, NM 88210. O. C. D. ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1650' FSL + 1650' FWL to 1150 FSL + 1650' FWL.

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
4063.2' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM- 36708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
VENTURE JV" Fed.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
PECUS SLOPE Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 11 - T8S - R22E.

12. COUNTY OR PARISH
CHAVES

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

VARIANCE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

YATES Petro. Corp. is REQUESTING A VARIANCE BE GRANTED IN REQUIRING THE CASING TO BE TESTED FROM 1500 PSI TO TESTING THE CASING TO 1000 PSI. THE RIG PUMPS WILL BE USED TO DO THE TESTING.

YATES REQUESTS THIS DUE TO SEVERAL REASONS.

Recommend Approval
09-29-89 / David R. Elmer

1) MAXIMUM SHUT IN BOTTOM HOLE PRESSURE IS 1100 PSI PRESSURE AT THE SURFACE. WILL BE LESS THAN THIS.

2) RIG PUMPS USED IN THIS AREA CANNOT SAFELY TEST ABOVE 1000 PSI IN ORDER TO TEST CASING TO HIGHER PRESSURES, AN INDEPENDENT SERVICE CASING WOULD HAVE TO BE HIRED. THIS WOULD RESULT IN GREATER EXPENSE IN DRILLING THE WELL.

3). YATES IS REQUESTING, IN THE CASE OF, WELL DRILLED TO PECUS SLOPE Abo THAT BOP EQUIPMENT BE TESTED TO A MAXIMUM OF 1000 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim King

TITLE

Drilling Foreman

DATE

7/25/89

(This space for Federal or State office use)

APPROVED BY

Phil Burke

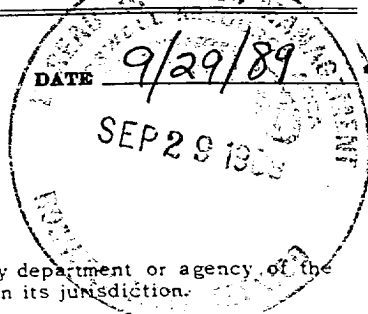
TITLE

Area Mgr.

DATE

9/29/89

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side