Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energ,, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF AFFROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 SEP 1 9 89

| API NO. (assigned by OCD on New Wells) | |
|--|---|
| 30-005-6272 | 7 |
| 5. Indicate Type of Lease | |

| | | | | - 50 | <u> </u> | |
|---|------------|----------|------|------|----------|---|
| | Indicate T | ype of L | ease | C23 | | _ |
| | | | STAT | 티스 | FEE | Ш |
| _ | | | | | | |

| 1.0. Diana DD, 72-0-4 | | | | 31 | AIE L PEE L | | |
|---|-------------------|--|---------------------------------------|--|---|--|--|
| DISTRICT III 1000 Rio Brazos Rd., Azte | c, NM 87410 | | C. C. D. | 6. State Oil & Gas Lease V-1271 | No. | | |
| APPLICAT | TION FOR PERMIT T | O DRILL, DEEPEN, C | R PLUG BACK | <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i> | | | |
| la. Type of Work: | | | · · · · · · · · · · · · · · · · · · · | 7. Lease Name or Unit A | greement Name | | |
| | L X RE-ENTER | DEEPEN | PLUG BACK | Hanlad "C" St | ate | | |
| b. Type of Well: OR. GAS WELL X WELL | OTHER | SINGLE ZONE | MULTIPLE ZONE | | | | |
| 2. Name of Operator Hanson Operating Company, Inc. | | | | 8. Well No. | | | |
| Hanson C | peracting company | у, шс. у | · · · · · · · · · · · · · · · · · · · | 1 | | | |
| 3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515 | | | | | 9. Pool name or Wildcat Diablo San Andres | | |
| 4. Well Location Unit Letter | A : 330 Feet Fr | rom The North | Line and | 330 Feet From The | East Line | | |
| Section 29 | Towns | hip 10S Ran | ge 27E | NMPM | Chaves county | | |
| | | | | | | | |
| 12. Rotary or C.T. | | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | 2100' | | San Andres | Air & C.T. | | |
| 13. Elevations (Show whether 3799 GF | | 4. Kind & Status Plug. Bond Statewide | 15. Drilling Contra United Dri | | Date Work will start (09/21/89) | | |
| 17. PROPOSED CASING AND CEMENT PROGRAM | | | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | | | |
| 12-1/4" | 8-5/8" | 24# | 500' | 150 | Circ | | |
| 8" | 5-1/2" | 15# | 2100' | 450 | Circ | | |
| | | | | | <u> </u> | | |
| | • | | | | | | |

| APPROVAL VALID FOR PERMIT EXPIRES | 180 | DAYS |
|-----------------------------------|-----|------|
| UNLESS DRILLING UNDE | RWA | Υ |

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | | | | | |
|---|--|--------|---------------|--|--|
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SMINATURE BREAKER DATE O9/18/89 | | | | | |
| TYPE OR PRINT NAME | | | TELEPHONE NO. | | |
| (This space for State Use) | ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT ! | 1111 P | SEP 1 9 1989 | | |

STATE OF NEW MEXICO

IL CONSERVATION DIVISIO P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Lease Operator Hanlad "C" State Hanson Operating Company Range Section Unit Letter Chaves 27 East 10 South Actual Fastage Location of Well: 330 feet from the North line and feet from the Dedicated Acreages Producing Formation Ground Level Elev. 40 Diablo San Andres San Andres Acres 3799 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the Brenda R. Godfrey Position Production Analyst Hanson Operating Co September 18, 1989 I hereby certify that the well location shown on this plat was platted from field notes of ectual surveys made by me or is true and correct to the best of knowledge and belief. Date Surveyed Septembe Registered Pro P.R. Pat Certificate No 8112

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