

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

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Bum
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JAN - 4 '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Collins Oil & Gas Corporation

3. Address of Operator
P. O. Box 2443, Roswell, NM 88202-2443

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line
Section 14 Township 14S Range 29E NMPM Chaves County

10. Date Spudded 10/11/89 11. Date T.D. Reached 12/07/89 12. Date Compl. (Ready to Prod.) 12/13/89 13. Elevations (DF & RKB, RT, GR, etc.) 3762 GL 14. Elev. Casinghead 3760

15. Total Depth 1848' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 1814-1829 Queen 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Compensated Neutron Cased Hole 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb. J-55	284'	12 1/2"	180	
5 1/2	15.50 J-55	1848	8	100	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	1840

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1814-1829		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1814-1829	20,000 gal. gel, 20/20, 20/40 sand

28. PRODUCTION							
Date First Production 12/16/89				Production Method (Flowing, gas lift, pumping - Size and type pump) Pump (2 X 1 1/2 X 10' rod pump)			Well Status (Prod. or Shut-in) Prod
Date of Test 12/19/89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF	Water - Bbl. 0	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Rick Hammond

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy D. Collins Printed Name Roy D. Collins Title President Date 01/01/90
Collins Oil & Gas Corp.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 205
T. Salt 350
B. Salt 1020
T. Yates 800
T. 7 Rivers 1240
T. Queen 1814
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 1814 to 1829
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	200	200	Sand & shale				
205	350	145	Anhydrite & shale				
350	800	450	Salt & shale				
800	820	20	Gray sand & limestone				
820	1240	420	Salt & shale				
1240	1700	430	Limestone & shale				
1700	1810	110	Anhydrite & shale				
1810	1814	4	Limestone				
1814	1829	15	Gray sand				
1829	1832	3	Limestone				
1832	1848	16	Red sand & anhydrite				