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NEW MEXICO OIL CONSERVATION COMMISSION
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30-005-62730
Form C-101
Revised 1-1-65

SEP 20 '89

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Bran Oil Corporation		7. Unit Agreement Name	
3. Address of Operator P. O. Box 2328, Roswell, NM 88202		8. Farm or Lease Name Osage "33" Com.	
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 33 TWP. 6-S RGE. 26-E NMPM		9. Well No. 2	
		10. Field and Pool, or Wildcat Pecos Slope-Abo	
		12. County Chaves	
21. Elevations (Show whether DF, RT, etc.) 3,585 GR		19. Proposed Depth 4,400'±	19A. Formation Abo
21A. Kind & Status Plug. Bond One Well	21B. Drilling Contractor N/A	20. Rotary or C.T. Rotary	
		22. Approx. Date Work will start Oct. 15, 1989	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24.0#	900'±	600 sx	Surface
7-7/8"	4 1/2"	10.5#	4,400'±	325 sx	600' above T/Pay or to isolate all oil, gas and water zones.

8-5/8" csg. - Run 8-5/8" casing to 800'±. Cement to surface with 600 sx cement. WOC 18 hrs. Pressure test casing 1000 psi for 30 minutes. Install 3000 psi working pressure double-ram type BOP. Pressure test BOP.

4-1/2" csg. - Run 4 1/2" casing to a total depth of 4,400'±. Cement 4 1/2" casing with 325 sx cement. Estimated top of cement 600' above T/Pay or to isolate all oil, gas and water zones. WOC 18 hrs. Pressure test casing 1000 psi for 30 minutes.

Gas is not dedicated.

Mud system will be Gel-Starch.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/26/90
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Phelps White IV Title Engineer Date September 20, 1989
(This space for State Use)

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT 19 DATE SEP 26 1989

NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE 8 5/8 CASING

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

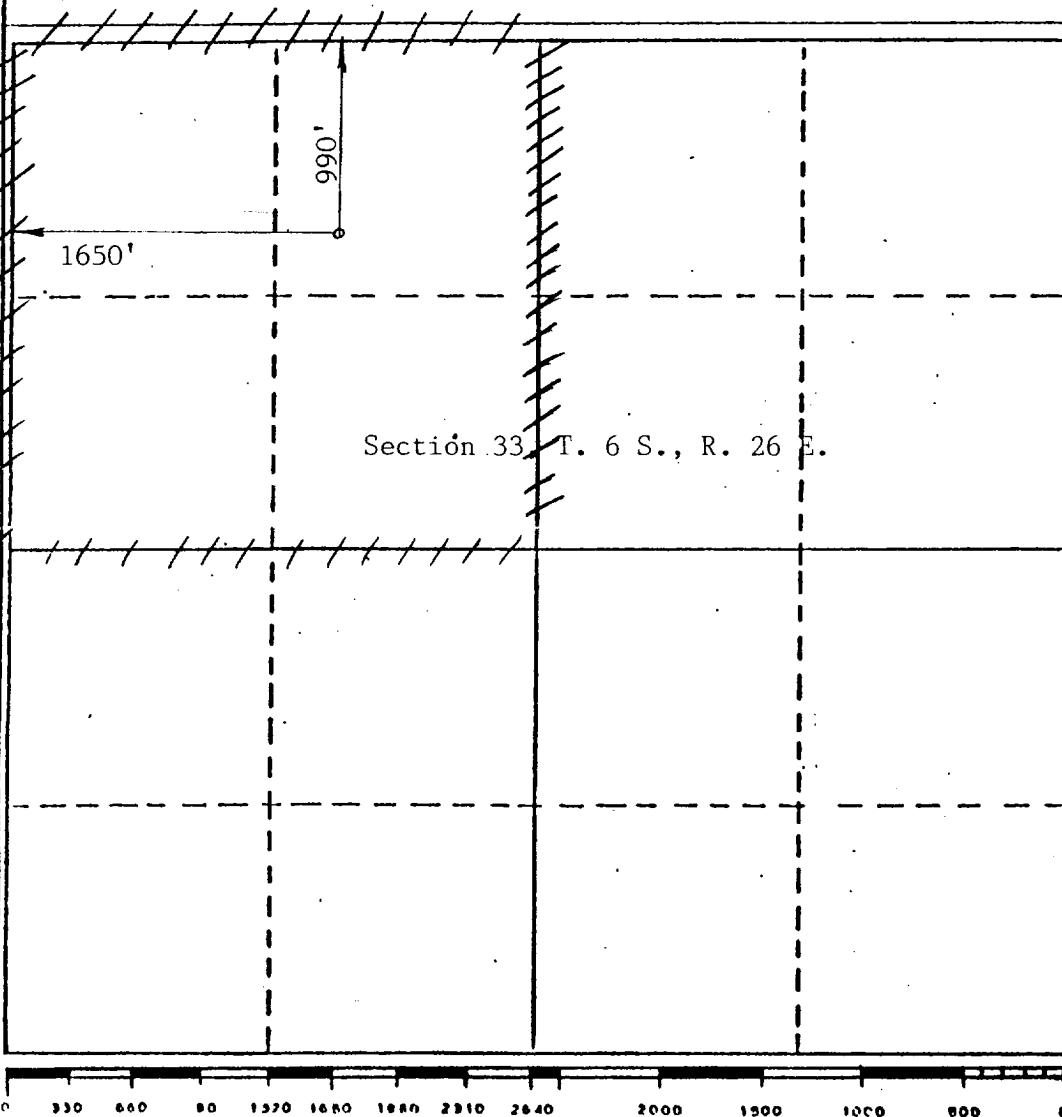
Operator Bran Oil Corporation		Lease Osage 33 Com		Well No. #2
Unit Letter C	Section 33	Township 6 South	Range 26 East	County Chaves
Actual Footage Location of Well: 1650 feet from the West line and 990 feet from the North line				
Ground Level Elev. 3585	Producing Formation Abo	Pool Pecos Slope Abo	Dedicated Acreage 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Phelps White, IVPosition EngineerCompany Bran Oil CorporationDate 09/18/89

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 19, 1989

Registered Professional Engineer and/or Land Surveyor

John D. Jaquess, P.E. & L.S.

Certificate No. 6490

BOP DIAGRAM

RATED 3000#

