

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-15862
2. NAME OF OPERATOR Yates Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 105 South Fourth Street, Artesia, New Mexico 88210	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 1980' FEL	8. FARM OR LEASE NAME Burrograss ABG Fed. Com.
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3924.1' GR	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T6S-R25E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Variance <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Yates Petroleum Corporation is requesting a variance be granted in requiring the casing to be tested to 1500 psi to testing the casing to 1000 psi. The rig pumps will be used to do the testing.

Yates requests this due to several reasons.

- 1) Maximum shut-in bottom hole pressure is 1100 psi. Pressure at the surface will be less than this.
- 2) Rig pumps used in this area cannot safely test above 1000 psi. In order to test casing to higher pressures, an independent service casing would have to be hired. This would result in greater expense in drilling the well.
- 3) Yates is requesting, in case of well drilled to Pecos Slope Abo, that BOP equipment be tested to a maximum of 1000 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Clifton R. May

TITLE Permit Agent

DATE 10/2/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
PETER W. CHESTER

OCT 16 1989

*See Instructions on Reverse Side