

4155  
Op

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM-15862
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		3b. RECEIVED DEC 11 1989		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 1980' FEL, Sec. 15-6S-25E				8. FARM OR LEASE NAME Burrograss ABG Federal Com
14. PERMIT NO. 30-005-62735		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3924.1' GR		9. WELL NO. 1
				10. FIELD AND POOL, OR WILDCAT Und. Pecos Slope Abo
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit F, sec. 15-T6S-R25E
				12. COUNTY OR PARISH Chaves
				13. STATE NM

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Production casing, perforate	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 4200'. Reached TD 2:00 AM 11-1-89. Ran 99 joints 4-1/2" 9.5# J-55 ST&C casing set 4200'. Guide shoe set 4200', float collar set 4157'. Cemented w/250 sx 65/35 Poz "C" w/2% Bentonite, .7% CFR-1, 5# salt, 1/4# Celloseal. PD 12:45 AM 11-2-89. Bumped to 1500 psi, held okay. WOC.  
11-9-89. Perforated 3895-4025' w/18 .40" holes as follows: 3895-3904' (1 SPF-10 holes) and 4018-25' (1 SPF-8 holes). Acidized in two stages w/2000 gals 7 1/2% NEFE acid. Frac'd (via 4 1/2" casing) w/40000 gals gelled KCL water and 67000# 20/40 sand.



18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester

TITLE Production Supervisor

DATE 11-30-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD  
PETER W. CHESTER

DEC 7 1989

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA