

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
OCT-20-89

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-89

API NO. (assigned by OCD on New Wells)

30-005-62236

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-7426

7. Lease Name or Unit Agreement Name

McBride State Com.

8. Well No.

1

9. Pool name or Wildcat

Diablo Fusselman

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

GAS

WELL ☒

OTHER

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. Name of Operator

Stevens Operating Corporation

3. Address of Operator

P. O. Box 2408, Roswell, NM 88202

4. Well Location

Unit Letter

C

: 660

Feet From The North

Line and

1980

Feet From The West

Line

Section

28

Township

10S

Range

27E

NMPM Chaves

County

10. Proposed Depth

6600'

11. Formation

Fusselman

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3807' GR

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

L & M Drilling

16. Approx. Date Work will start

10/23/89

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	23#	1000'	Cir. to surface	
7 7/8"	5 1/2"	17#	6600'	750 sxs	

Propose to drill to a depth of 6600'. All potential zones will be evaluated. If commercial production is indicated, well will be selectively perforated and treated. Adequate blowout preventers will be used. Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-25-90
UNLESS DRILLING UNDERWAY

Posted IDI
API, NL
10-27-89

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Thompson Greenwade TITLE General Manager

DATE 10/18/89

TYPE OR PRINT NAME Patricia Thompson Greenwade

TELEPHONE NO. (505) 622-7273

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

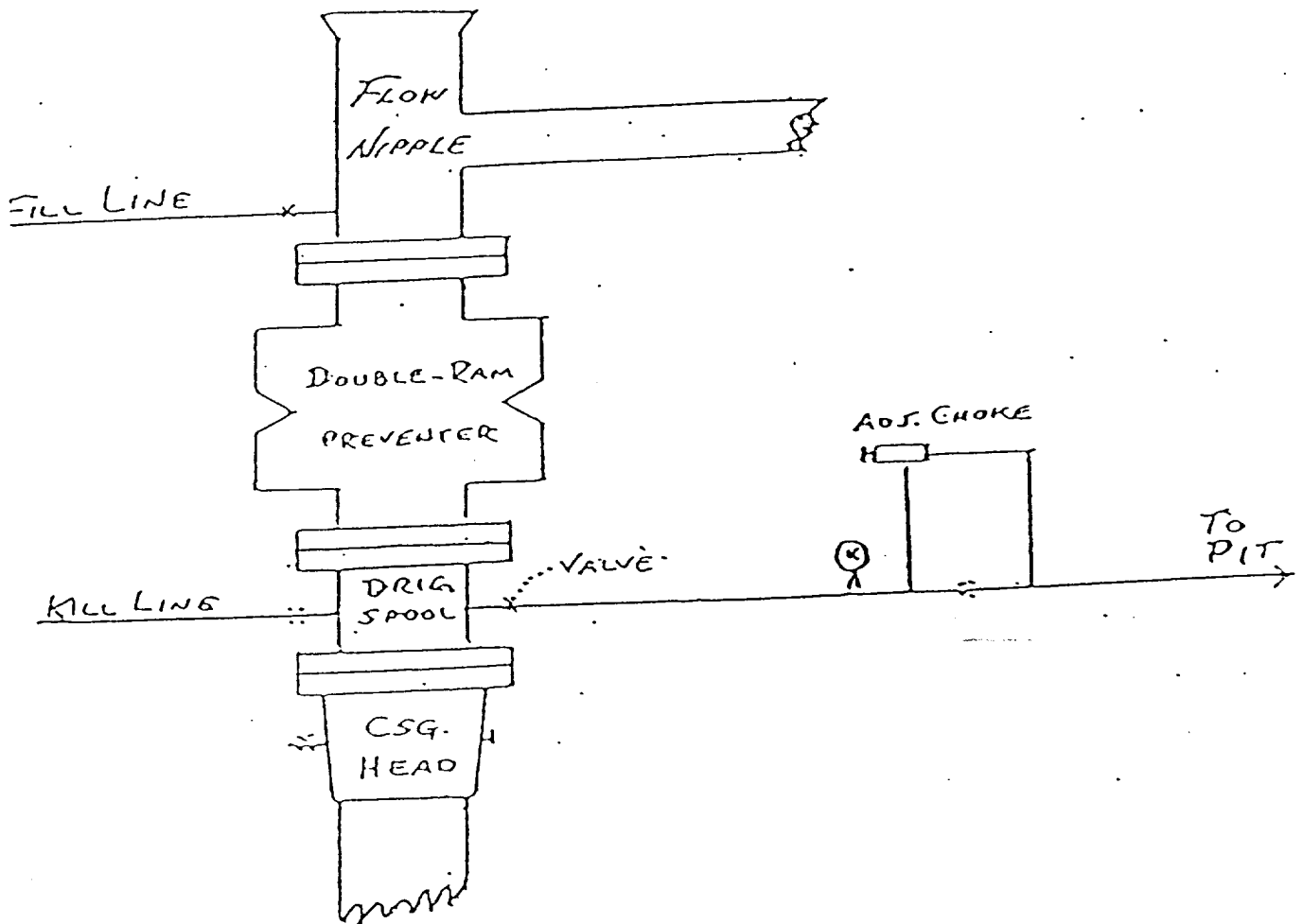
TITLE

DATE

OCT 25 1989

CONDITIONS OF APPROVAL, IF ANY:

E O P & CHOKE MANIFOLD
SERIES 900



STEVENS OPERATING CORPORATION
McBride State Com. #1
Unit Letter C, Sec. 28, T-10-S, R-27-E
Chaves County, New Mexico

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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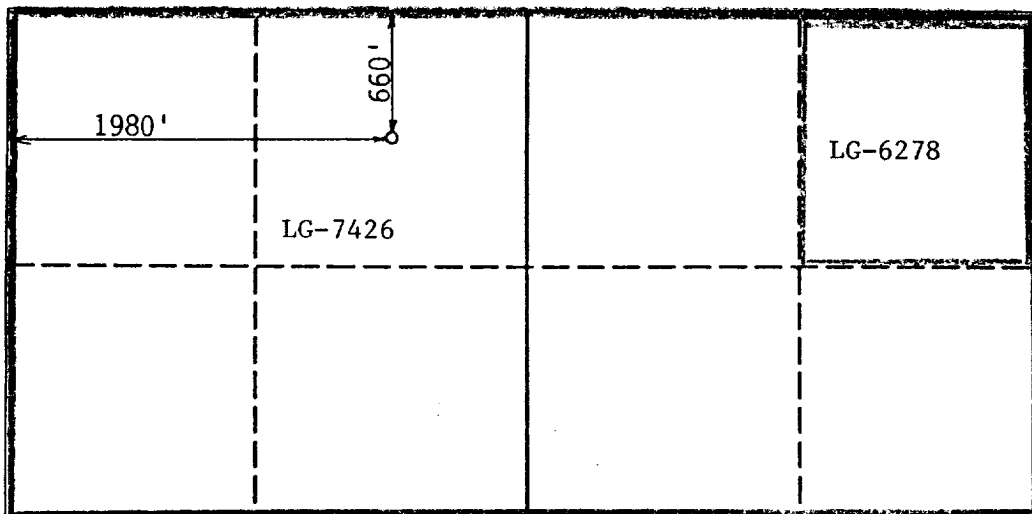
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Stevens Operating Company			Lease McBride State Com.		Well No. 1
Unit Letter C	Section 28	Township 10 South	Range 27 East	County Chaves	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the West line					
Ground level Elev. 3807	Producing Formation Fusselman		Pool Diablo Fusselman	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Patricia T. Greenwade

Printed Name

General Manager

Position

Stevens Operating Corporation

Company

October 18, 1989

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 18, 1989

Signature & Seal of
Professional Surveyor

P.R. Patton

Certificate No.

8112

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0