Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

CIL CONSERVATION DIVISION.

Fnergy, Minerals and Natural Resources Department

P.O. Box 2088

SEP - 9 1991

Restard 1 1 45
See Instructions
at Bottom of Page interest.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

Santa Fe, New Mexico 87504-2088

O. C. D.

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REQUEST FOR ALLOWABLE AND AUTHORIZATION	ARTESIA C	DFF
TO TRANSPORT OIL AND NATURAL GAS		
TO TRANSPORT OIL AND NATORAL GAS		
Wel	I API No.	

perator		7					""	No.		
	ny Inc						30-00	5-62736		
Hanson Operating Compar	.1 y . 111C	• •								
hess P. O. Box 1515, Roswell	1 Now	Mexico	88	202-151	5					
uson(s) for Filing (Check proper box)	1, 1104	11011200			Other	(Please explain	ı)			
	C	Change in T	[masp	orter of:						
w Well	Oil		Dry G	, U	255	C+-	-ham 1	1001		
completion	Casinghead	Gas 🔲 (Conde			ve Septer				
inge in Operator give name			Car	noratio	n P O.	Box 2203	. Roswel	1. New M	exico 8820	12-2
address of previous operator Steve	ns Oper	acing	100	poracio.	.,					
DESCRIPTION OF WELL A	ND LEA	SE				 	Kind of	1	Lease No.	
nase Name	T	Well No.		lams, Includi			Sime of	XXXXXXX	LG-7426	
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catios							_	*1	. .	Line
Unit LatterC	:660)	Feet P	rom The _N	orth_Line	and1980	Feel	From TheW	esi	_14196
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Section 28 Township	10S		Range	, 2711	, 144	1744				
		0 OF OI	T A F	JD NATI	RAL GAS					
. DESIGNATION OF TRANS		or Conden	ente		Address (Give	address to whi	ch approved o	opy of this form	is to be sent)	
ame of Authorized Transporter of Oil	L				P.O. Box	x 4648H	ouston.	Texas 77	210-4648	
Scurlock Permian Corpo	oration		or Dr	y Gas X	Address (Give	eddress to whi	ich approved o	opy of this John	IS TO DE SERVI)	
ame of Authorized Transporter of Casing	Compan		. = -		P. O. B	ox 1188.	Houston	Texas	77251-1188	
Transwestern Pipeline	Compan	Sec.	Twp.	Rge.	ls gas actually	comected?	Whea	?	_	
well produces oil or liquids, we location of tanks.	C	28	109				02/	21/90		
this production is commingled with that fi	rom any oth	er lease or	pool, (ive comming	ling order numb	er:				
COMPLETION DATA									- Bass him	Res'v
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me kesv pur	NES T
Designate Type of Completion -	· (X)	1			Taral Barel		LI	P.B.T.D.		
ate Spudded	Date Comp	i. Ready to) Prod.		Total Depth			P.B.1.D.		
					Top Oil/Gas	Nav.		Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	OFFICE	30	1.00 0.2	,		100.00		
	<u> </u>							Depth Casing	Shoe	
erforations										
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HOLE SIZE	- CA	SING & I	<u>UUMN</u>	, OLL				Per	+ID-3	
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	ET FOR	IIAW								
COT DATA AND REQUES	11 FUR /	- UUU U 11	ABL	Ł					- 6.21.24 hours	
7. TEST DATA AND REQUES	recovery of u	nal volume	ABL	it oil and mu	os be equal so or	exceed top all	owable for thi	s depth or be for	r full 24 hours.)	
IL WELL (Test must be after t	Date of Te	otal volume	ABL of loa	it. ad oil and mu	Producing M	r exceed top all- lethod (Flow, pa	owable for thi ump, gas lift,	s depth or be for uc.)	r full 24 hours.)	
OIL WELL (Test must be after t	recovery of L	otal volume	ABL of loc	it. 2d oil and mu	Fiducing M	ictios (i iow, p	owable for thi ump, gas lift, (r full 24 hours.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of L	olai volumi	ABL of loc	t oil and mu	Producing M Casing Press	ictios (i iow, p	owable for thi ump, gas lift, (s depth or be fa ntc.) Choke Size	r full 24 hours.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te	olai volumi	ABL of loc	it ad oil and mu	Casing Press	nice (1 1047, p.	owable for thi ump, gas lift, (r full 24 hours.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.