PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District [[]

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 10, 1994

Instructions on back

State Lease - 6 Copies

AMENDED REPORT

Submit to Appropriate District Office 1000 Rio Brazos Rd., Aztec, NM \$7410 Santa Fe. NM 87504-2088 Fee Lease - 5 Copies District IV PO Box 2068, Santa Fe, NM 87504-2068 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. OGRID Number RECEIVED Hanson Operating Company, Inc. 009974 P.O. Box 1515 Alf Number Roswell, New Mexico 88202-1515 **30 · 0**15-62736 SFP 26 '94 Property Code Property Nam Well No. McBride State Comm O. C. D. 1 ARTESIA, OFFICE ⁷ Surface Location UL or lot no. Township Section Range Lot Ida Feet from the North/South Lac Feet from the East/West East Cou mty C 28 10S 27E 660 North 1980 West Chaves ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot so. Section Towaship Lot Ida Feet from the North/South Lac Feet from the County Proposed Pool 1 " Proposed Pool 2 Diablo San Andres Work Type Code 1 Well Type Code 13 Cable/Rotary Lease Type Code 15 Ground Level Devertoe 0 3807 16 Multiple " Proposed Depth " Formation " Contractor * Sped Date NO 21 Proposed Casing and Cement Program Hole Stan Casing weight/foot Casing Size Setting Depth Sacks of Coment Estimated TOC 12 1/4 8 5/8 23# 1004 500 Surface 7.7/8 5 1/2 17# 65581 <u>910'</u> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional shoets if necessary. Hanson Operating Company, Inc. is proposing to recomplete the above captioned well to the Diablo San Andres Formation as follows: 1). Set a CIBP at 6160' and cap with 10 sacks of cement to isolate the Diablo Fusselman Perforations (6218'-6256'). Perforate the San Andres Formation at (1976' - 2052') acidize as needed to establish production. ²⁵ I hereby certify that the information given above is true and complete to the best of my knowledge and OIL CONSERVATION DIVISION Approved by: SUPERVISOR, DISTRICT II Printed name: Patricia A. McGraw Title: Title: Approval Date OCT Production Analyst Expiration Date: 5 1994 505-622-7330 Conditions of Approval: September 23, 1994

C-101 Instructions

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Measurements and dimensione are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

	TO SE HI INSTITUTE. WASH IOCAL	10
IF T	HIS IS AN AMENDED REPORT CHECK THE BOX LABLED LENDED REPORT" AT THE TOP OF THIS DOCUMENT.)
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	J
2	Operator's name and address	
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.	
4	Property code. If this is a new property the OCD will assign the number and fill it in.	
5	Property name that used to be called 'well name'	
6	The number of this well on the property.	
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.	
8	The proposed bottom hole location of this well at TD	
9 and	10 The proposed pool(s) to which this well is beeing drilled.	
11	Work type code from the following table: N New well E Re-entry D Drill deeper P Plugback A Add a zone	
12	Well type code from the following table:	
	O Single oil completion	
	G Single ges completion	
	M Mutiple completion	
	I Injection well	
	S SWD well	
	W Water supply well	
	C Carbon dioxide well	
13	Cable or rotary drilling code	
	C Propose to cable tool drill	
	R Propose to rotary drill	
14	Lease type code from the following table:	
	F Federal	
	S State	
	P Private	
	N Navajo	
	J Jicarilla	
	U Ute	
	1 Other Indian tribe	
15	Ground level elevation above sea level	
16	Intend to mutiple complete? Yes or No	
17		

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Proposed total depth of this well

- 18 Geologic formation at TD Name of the intended drilling company if known. 19
- Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
 - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.