

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Denton
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat <i>Montoya</i>
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry

2. Name of Operator
Horizon Oil & Gas Co.

3. Address of Operator
P.O. Box 7 Spearman, Texas 79081

4. Location of Well
UNIT LETTER I 1650 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 5S RANGE 27E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
4079 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Note: Perforations 2408 - 2486 OA
2314 - 2326

1. Set CIBP at 2395'. Put 35' Cement on CIBP with Dump Bailer.
2. Set CIBP at 2300'. Put 35' Cement on CIBP with Dump Bailer.
3. Cut off 5 1/2" Casing @ 1850'. Pulled Casing.
4. Ran in hole with 2 7/8" Tubing. Pumped 75 sx. class "C"+3% CaCl from 1900' to 1700'. Wait 4 hours. Tagged top of cement at 1680'.
5. Pulled Tubing to 350'. Pumped 25 sx. class "C".
6. Pulled Tubing to 30'. Pumped 10 sx. class "C" to surface.
7. Cut off 8 5/8" Casing & weld on marker.

Part ID-2
1-6-90
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Smith TITLE Engineer DATE 12-13-89
ORIGINAL SIGNED BY RAY SMITH
APPROVED BY FIELD REP. II TITLE _____ DATE _____