ubmit 5 Conies Appropriate District Office DISTRICT		Energy, M	State of Ne linerals and Nati		es Dep: :	ant Se	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II B.O. Downer DD. Adapie NM 88210	OIL CONSERVA					N 	1 7 1993			
P.O. Drower DD, Artenia, NM \$6210		San	ua Fe, New Me	xico 8750	4-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	JEST FC	OR ALLOWAB	LE AND	UTHORIZ	ZATION	9. (.). *****			
L. Operator	Well API No.			PINa 105-62739						
Hanson Operating Compan	ny, in	C.*				100-0	03-02733			
P.O. Box 1515, Roswell	, New	Mexico	88202-151		x (Please expla	is)				
Reason(s) for Filing (Check proper box) New Well	Oil Curinghe	·	Transporter of: Dry Gas	-	ECTIVE:	•	1, 1993			
If change of operator give same and address of previous operator	<u></u>			<u> </u>					<u> </u>	
IL DESCRIPTION OF WELL A Lesse Name Hanlad "A" State Batte	n g Formation n Andres				case Lease No. crail or Fee LG-7426					
Unit LetterB	. :33	0	Feet From The	orth Lim	and222		et From The _	East	Line	
Section 28 Township	<u>105</u>	<u>}</u>	Range 27E	<u>, N</u>	лрм,	CI	naves	·····	County	
III. DESIGNATION OF TRANS Nume of Authorized Transporter of Oil Scurlock Permian Corpo	נצו	or Condens		Address (Giv	e address to wh OX 4648,				u) -4648	
Name of Authorized Transporter of Casing	thead Gas		or Dry Gas	Address (Giv	e address to wh	ick approved	copy of this fo	rm is to be ser	d)	
If well produces oil or liquids, pive location of tasks.	Unit B	28	10S 27E	Is gas actually connected? When ? NO						
If this production is commingled with that f IV. COMPLETION DATA	TOTE REY OL	her lease or p	cool, give comming	ing order sumi	xer			<u> </u>		
[~	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Data Spudded	Dute Compl. Ready to Prod.			Total Depth	L	P.B.T.D.			I	
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Performices	I			l			Depth Casing	Shoe		
	TUBING, CASING AND CASING & TUBING SIZE			CEMENTI	NG RECOR	D	SACKS CEMENT			
HOLE SIZE										
			DIE				l			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Rus To Tank	T FOR ecovery of 1 Date of T	iotal volume i	NBLE of load oil and must	be equal to or Producing M	exceed top allo ethod (Flow, pu	owable for this onp. gas lift, e	depth or be fo 1c.)	or full 24 hour	8.)	
Leagth of Test	Tubing Pr	TERUTE		Casing Pressure			Choke Size			
Actual Prod. During Test	Оіі - Выя.			Waler - Bols			Gu- MCF			
GAS WELL Actual Prod. Test - MCF/D	1			Bbls, Conder	aw/MMCF		Gravity of C	ondensale		
		Length of Test			Caring Pressure (Shut-ia)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Contraction (neuronality)						
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	nices of the	e Oil Coasen	vatice	(ISERV			N	
is true and complete to the best of my to	inowledge a	and belief.			Approve		JUL 2) 1993	·····	
Signature Patricia A. McGraw Production Analyst					ByORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name July 14,1993 (505)622-7330					TitleSUPERVISOR, DISTRICT II					
INSTRUCTIONS: This form	n is to be		phone No.	 Rule 1104						

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.