

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

30-004-62740  
Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_

RECEIVED

2. NAME OF OPERATOR

Stevens Operating Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* C. D.

At surface 660' FWL

1980' FNL Unit E

At top prod. interval reported below

4133 1/2

At total depth

5595'

14. PERMIT NO.

DATE ISSUED

JAN-4 '90

5. LEASE DESIGNATION AND SERIAL NO.

NM 53957

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

O'Connell Fed. Com.

8. FARM OR LEASE NAME

O'Connell Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-6S, R-26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

11/15/89

16. DATE T.D. REACHED

12/05/89

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3668.1' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5595'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4133 1/2-50 1/2, 5091-93 1/2, 5141-45 1/2, 5413 1/2-16

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Litho Density/Compensated Nuetron, Dual Laterolog/Micro-SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	930'	12 1/4	250 sxs H/L +200 Class "C"	
5 1/2	17#	5595'	7 7/8	680 sxs 65/35 premium plus	poz

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4039'	4039'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4133 1/2' - 50 1/2' 17 shots .3/8" hole  
5091' - 93 1/2' 4 shots .3/8" hole  
5141 1/2' - 45 1/2' 6 shots .3/8" hole  
5413 1/2' - 16' 4 shots .3/8" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/28/89		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/28/89	4	27/64					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800#	800#		0	CAOF 1772	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Litho Density/Compensated Nuetron, Dual Laterolog/Micro-SFL logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

General Manager

DATE

01/03/89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0	185	Sand & Shale			
Glorieta	185	658	Shale & Anhydrite			
Abo	658	1712	Dolomite & Anhydrite			
Wolfcamp	1712	3798	Sand, Shale, Anhydrite & Dolomite			
Montoya	3798	4465	Sand, Shale, & Dolomite			
Granite Wash	4465	5410	Shale, Lime & Sand			
	5410	5418	Dolomite			
	5418	5595	Shale & Granite Wash			

38.

4133 1/2 - 50 1/2      2500 gal 7 1/2% acid  
40,000 gal YF 140 x Link  
53,280# 20/40 SD + 45,920 # 12/20 SD

5091 - 5145 1/2      1500 gal 7 1/2% acid  
15,000 gal of YF4 20% CO2, using  
17,500# 20/40 Ottawa SD + 19 tons CO2

5413 1/2 - 16      1000 gal of 20% MSR 100